

## Geotechnical Considerations in the Context of CCS

by

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The LRET Research Collegium  
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# Geotechnical considerations in the context of carbon storage in ocean spaces

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# Themes

- Examples of carbon sequestration in ocean spaces
  - Sleipner West
  - Gorgon
- Geotechnical considerations in the context of geo-sequestration of CO<sub>2</sub> in the offshore environment
- “Ship design”: Mobile jack-up drilling rigs
- Offshore wind energy installations

# Geo-sequestration

## Geological storage (aka geo-sequestration)

- Injection of carbon dioxide, generally in supercritical form, directly into underground geological formations
- Suggested as storage sites :  
Oil fields, gas fields, saline formations, unmineable coal seams, and saline-filled basalt formations
- Various trapping mechanisms prevent the CO<sub>2</sub> from escaping to the surface
  - physical (e.g., highly impermeable caprock)
  - geochemical

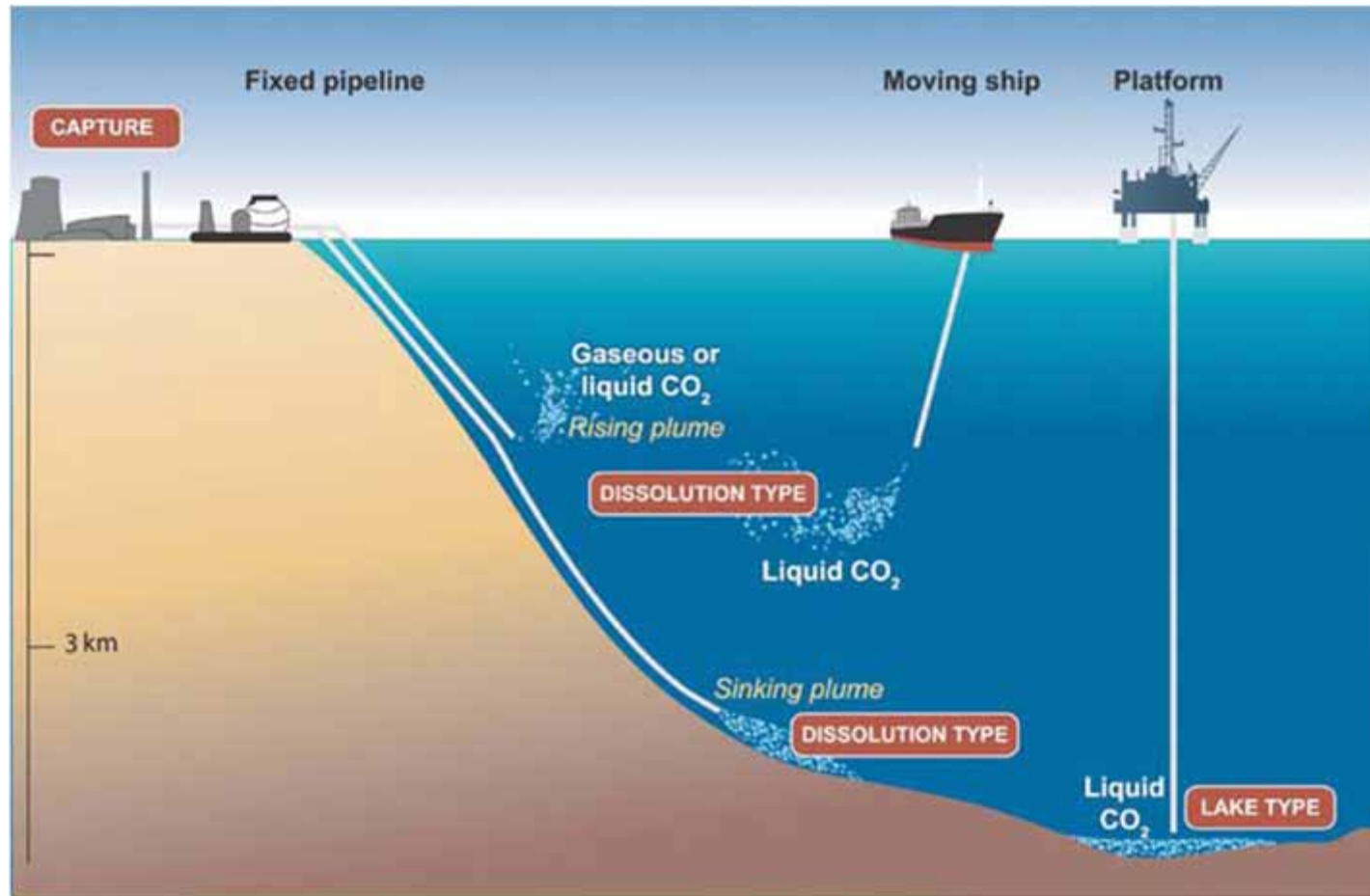
# Other forms of CO<sub>2</sub> ocean storage



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- **Dissolution:** depths of 1000 – 3000 m, upward-plume, CO<sub>2</sub> dissolves in seawater
- **Lake deposits:** depths > 3000 m, downward-plume, expected delay dissolution of CO<sub>2</sub>, possibly for millennia
- **Bicarbonate(s):** chemical reaction to combine CO<sub>2</sub> with carbonate mineral (such as limestone)

# Other forms of CO<sub>2</sub> ocean storage



IPCC (2005)

# Sleipner West, Norway



- Operator: Statoil, Norway
  - International energy company presented in more than 30 countries around the world
- 
- Sleipner gas field (after steed Sleipnir, Norse mythology)
  - Sleipner West (proven in 1974), Sleipner East (1981)
  - Central North Sea
  - about 250 kilometres west of Stavanger

Source of information: Statoil, <http://www.statoil.com>

# Sleipner West



Licensees:

Statoil (49.5%),

Esso Norge (32.2%),

Norsk Hydro (8.9%),

TotalFinaElf Exploration Norge (9.4%)

- Natural gas and light oil condensates from sandstone structures about 2,500 metres below sea level.
  - Carbon capture and storage facility at Sleipner West
  - World's first offshore CCS plant
  - In operation since 1996
- => Oldest plant that stores CO<sub>2</sub> on an industrial scale



# Sleipner West



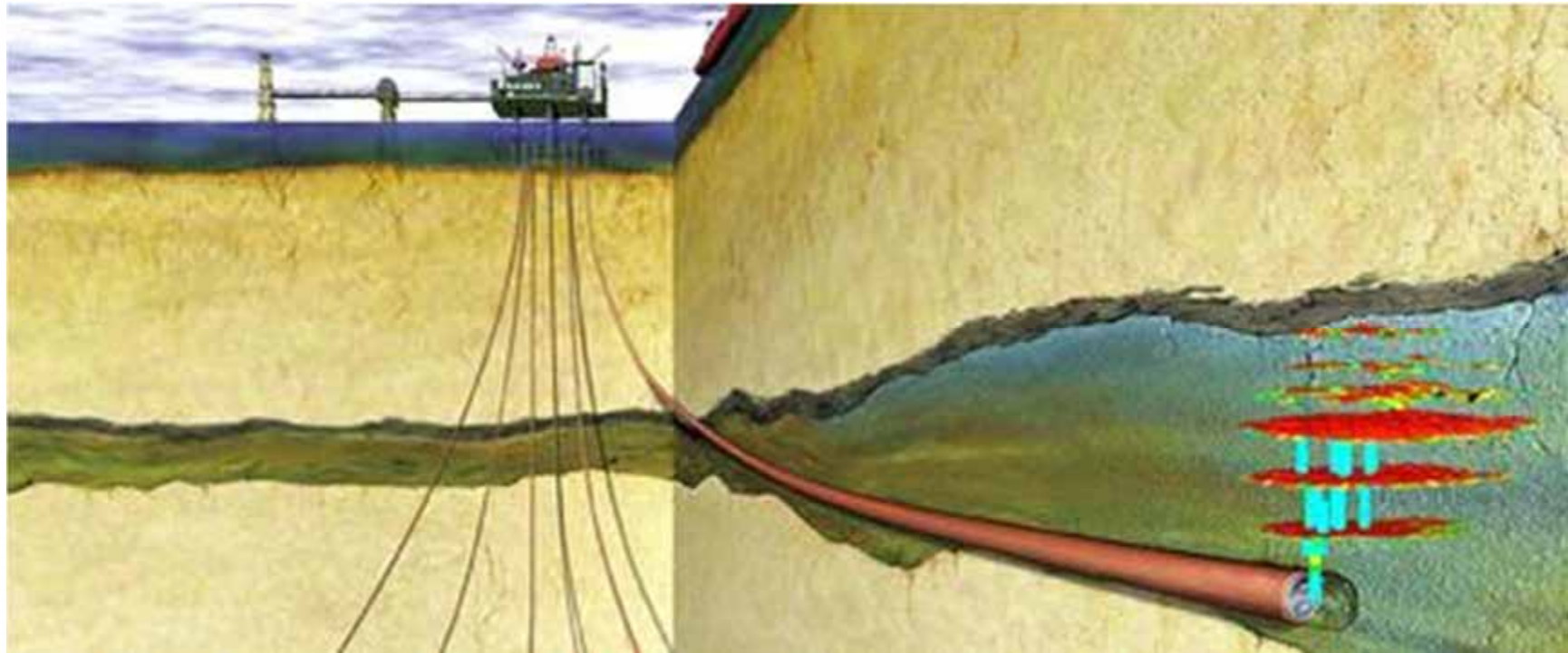
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# Sleipner West



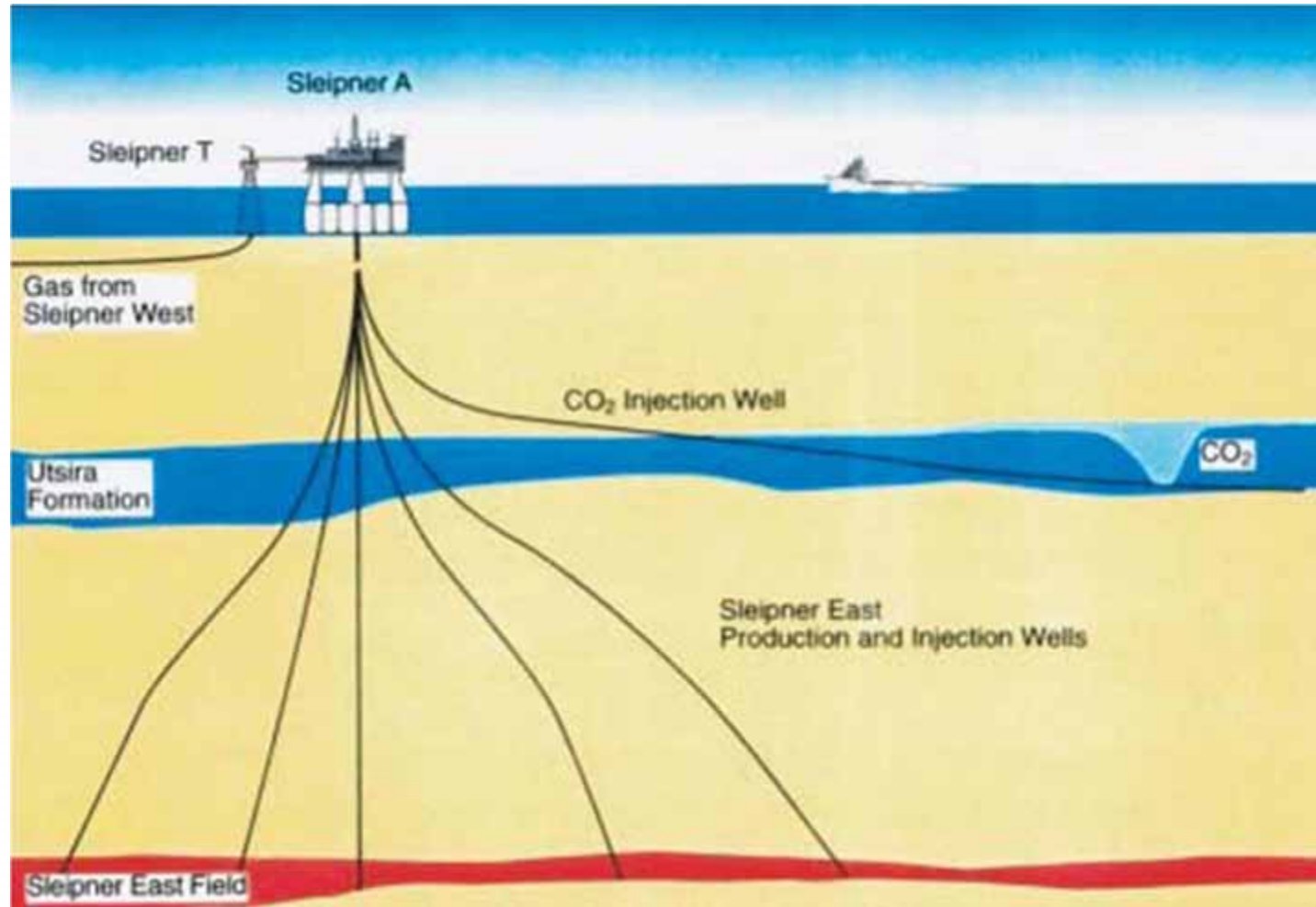
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# Sleipner West

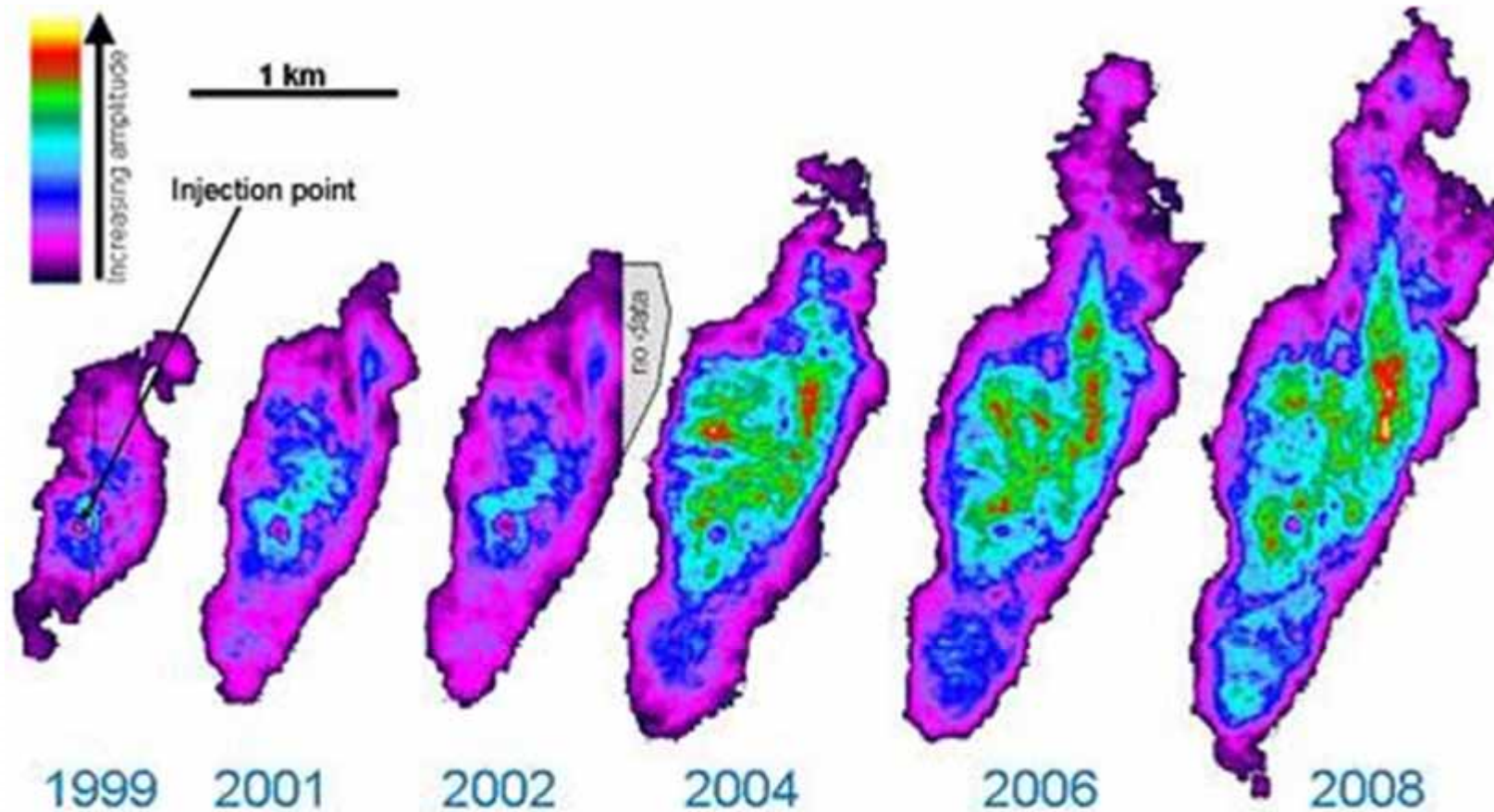


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IPCC (2005)

# Sleipner West

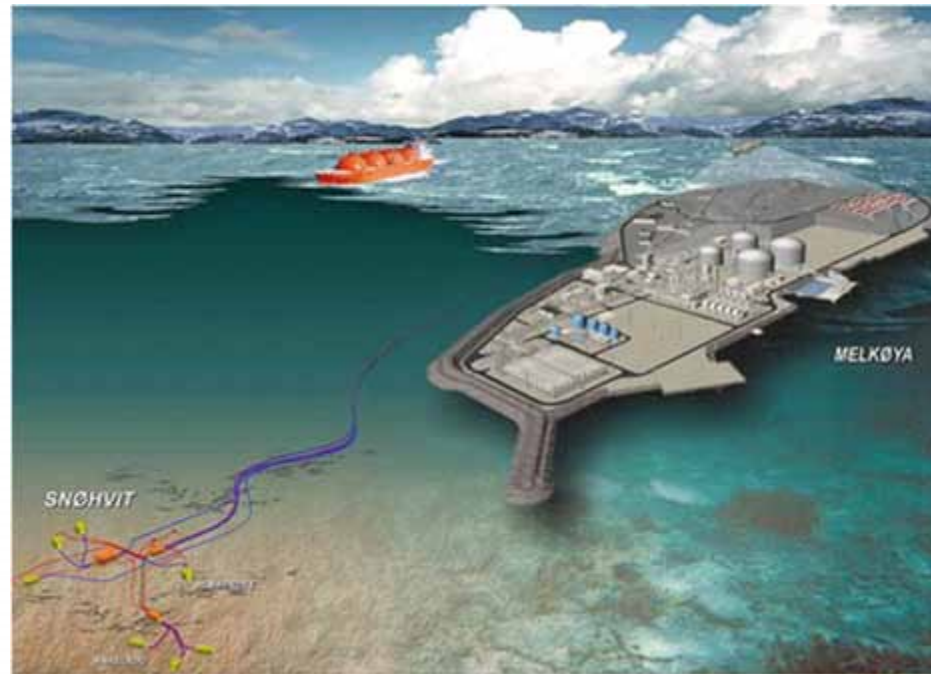


*Images of the dispersal of stored carbon dioxide through the Utsira formation since injection began more than 12 years ago. The colour scale shows seismic amplitudes, which correspond approximately to vertically summed thicknesses of carbon dioxide in the sandstone.*

Eiken et al. (2011)

# Statoil, further projects

- In Salah (Algerian Sahara)
- Snøhvit (Barents Sea)



Source of information: Statoil, <http://www.statoil.com>

# Gorgon, Australia



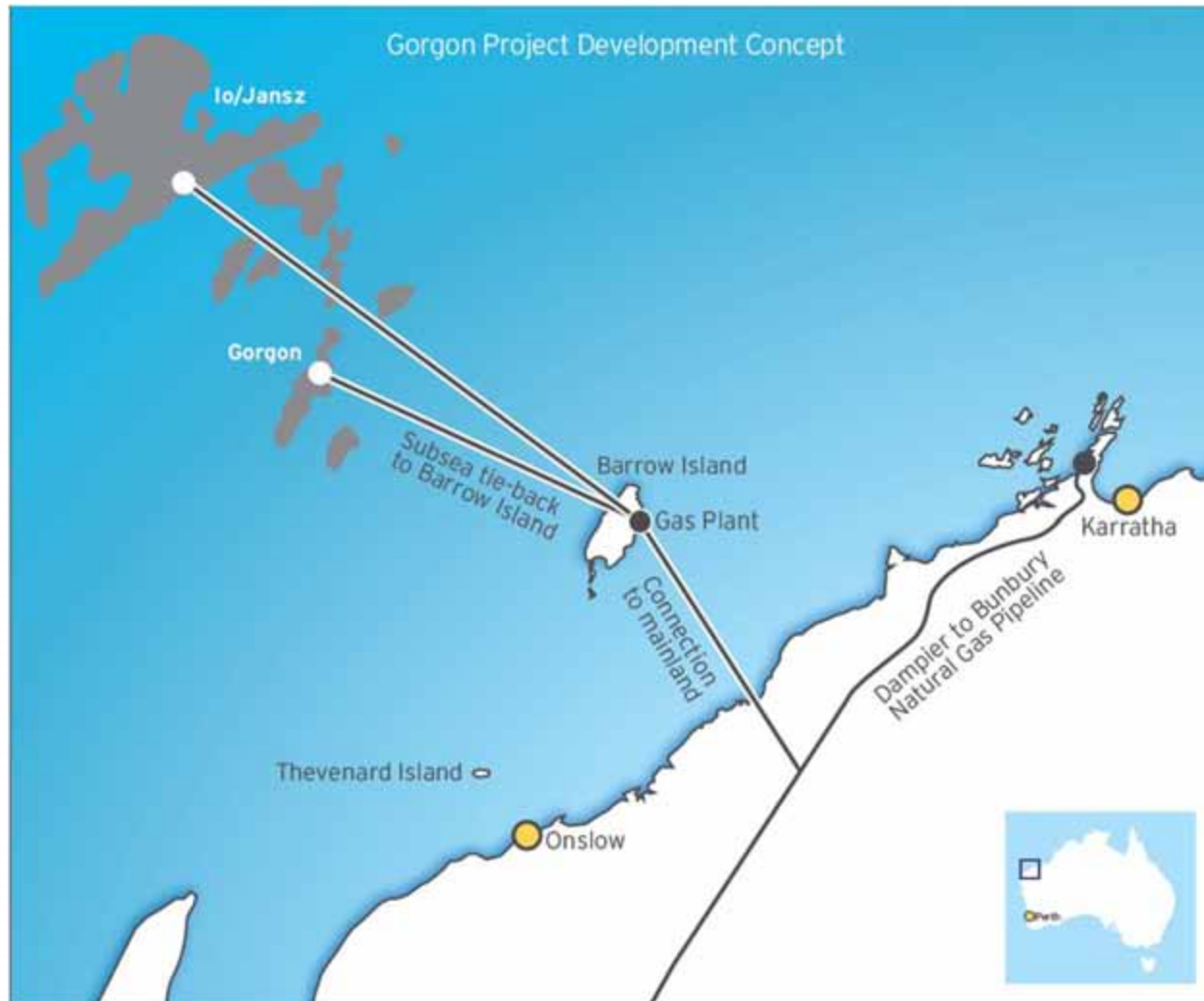
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# Gorgon



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Source of information: Chevron, <http://www.chevronaustralia.com>

# Gorgon



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- Led by Chevron
- Greater Gorgon Area gas fields
- ~ 130 km off the north-west coast of Western Australia
- One of the world's largest natural gas projects
- The largest single resource natural gas project in Australia's history
- 15 million tonne per annum (MTPA) Liquefied Natural Gas (LNG) plant on Barrow Island
- domestic gas plant, capacity of 300 terajoules per day



# Gorgon



- Important pillar of the Australian economy for > 40 years
- Projected AU\$64 billion boost to Australia's Gross Domestic Product in first 30 years
- Direct and indirect employment of around 10,000 people at peak construction
- ~ 40 trillion cubic feet LNG  
sufficient power for a city of 1 million people for 800 years

# Gorgon



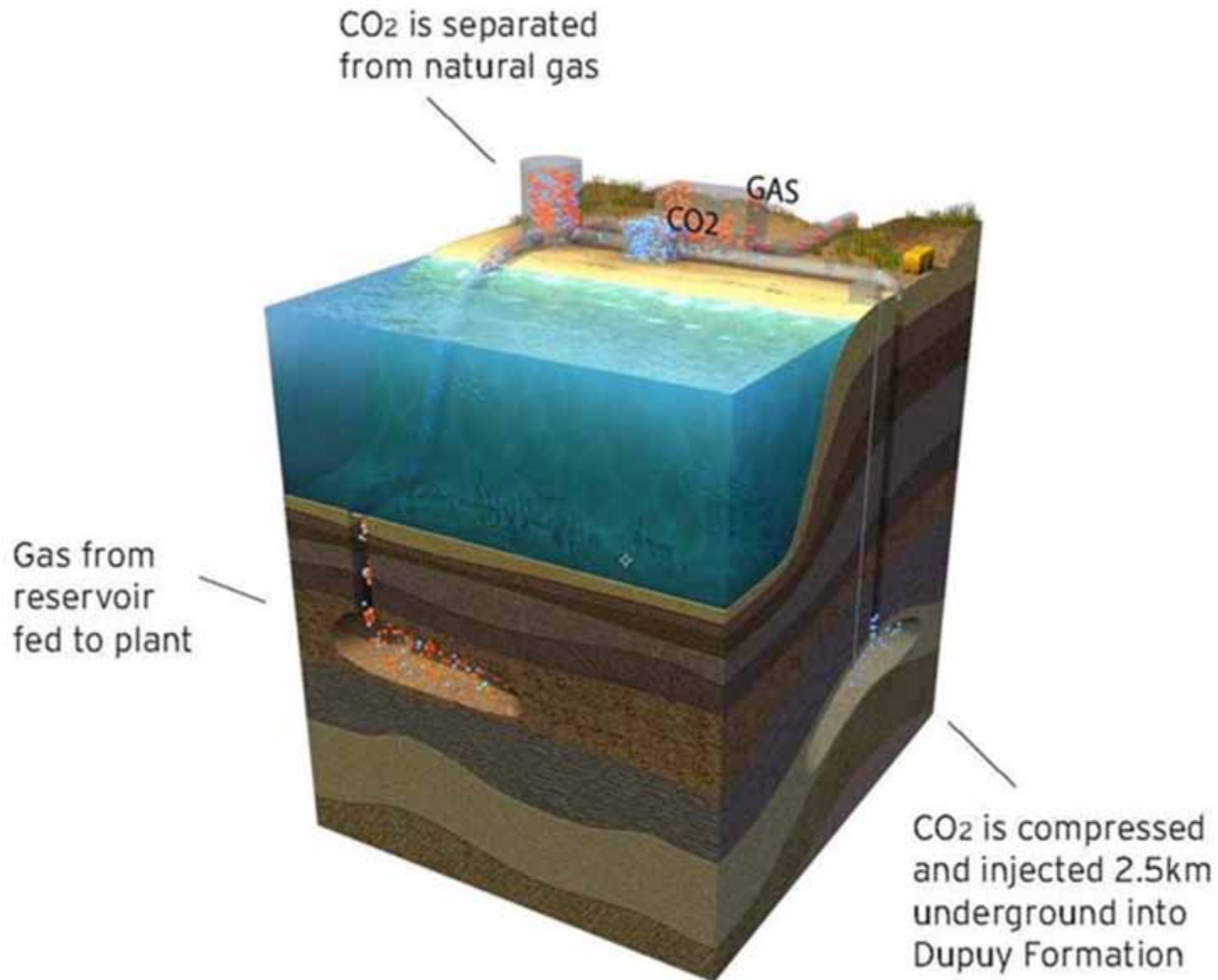
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- Largest proposed carbon dioxide sequestration operation in the world
- Designed to capture 3.5 Mt of CO<sub>2</sub> per annum
- CO<sub>2</sub> injection location: central eastern coast of Barrow Island near the gas processing plant
- Site selection, aims: maximise distance from major geological faults and limit ground disturbance
- Injection wells: directionally drilled from surface locations
- Minimise the area of land required for the well sites, surface facilities, pipelines and access roads
- Monitoring wells: sample points within injection area

# Gorgon



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# Gorgon



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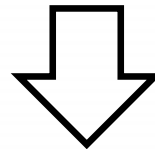
Monitoring

Seismic surveys

Well pressure data



Update reservoir models



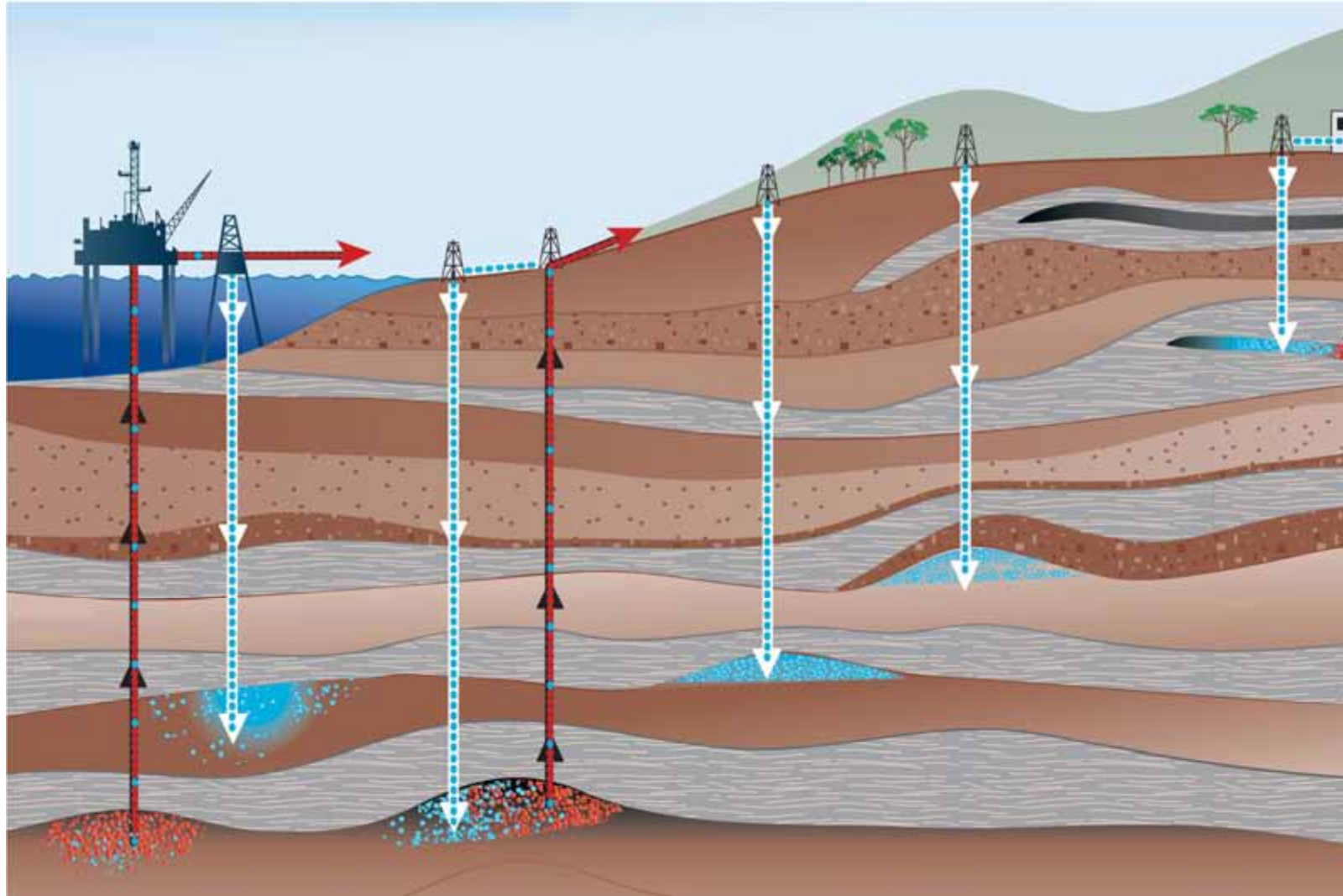
Predict behaviour of injected CO<sub>2</sub>

# Themes



- Examples of carbon sequestration in ocean spaces
  - Sleipner West
  - Gorgon
- Geotechnical considerations in the context of geo-sequestration of CO<sub>2</sub> in the offshore environment
- “Ship design”: Mobile jack-up drilling rigs
- Offshore wind energy installation

# Geotechnical considerations



IPCC (2005)

# Geotechnical considerations

- Geohazards (tectonic activity)
- Soil permeability
- Subsea installations
- Pipeline-soil interaction
- Movements of the seabed due to carbon sequestration  
⇒ Potential impact on soil-structure interaction  
of existing or proposed infrastructure

# General considerations

- Major concern: effectiveness as climate change mitigation option due to leakage of stored CO<sub>2</sub>
- IPCC estimate: risks comparable to those associated with current hydrocarbon activity for well-selected, designed and managed geological storage sites
- CO<sub>2</sub> could be trapped for millions of years
- Well selected storage sites likely to retain over 99% of injected CO<sub>2</sub> over 1000 years
- Greater risk: Leakage through the injection pipe



# Themes



- Examples of carbon sequestration in ocean spaces
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- **“Ship design”**: Mobile jack-up drilling rigs
- Offshore wind energy installation

# “Design”, context of jack-ups

**Site ✓**



?

⇒ Site-specific assessment

# Why?

- Self-elevating
- MOBILE  
i.e.re-useable
- Time spent on location  
~ 2 weeks to 3 months



Goldeneye, North Sea (artist's impression)

# What's beneath the water?

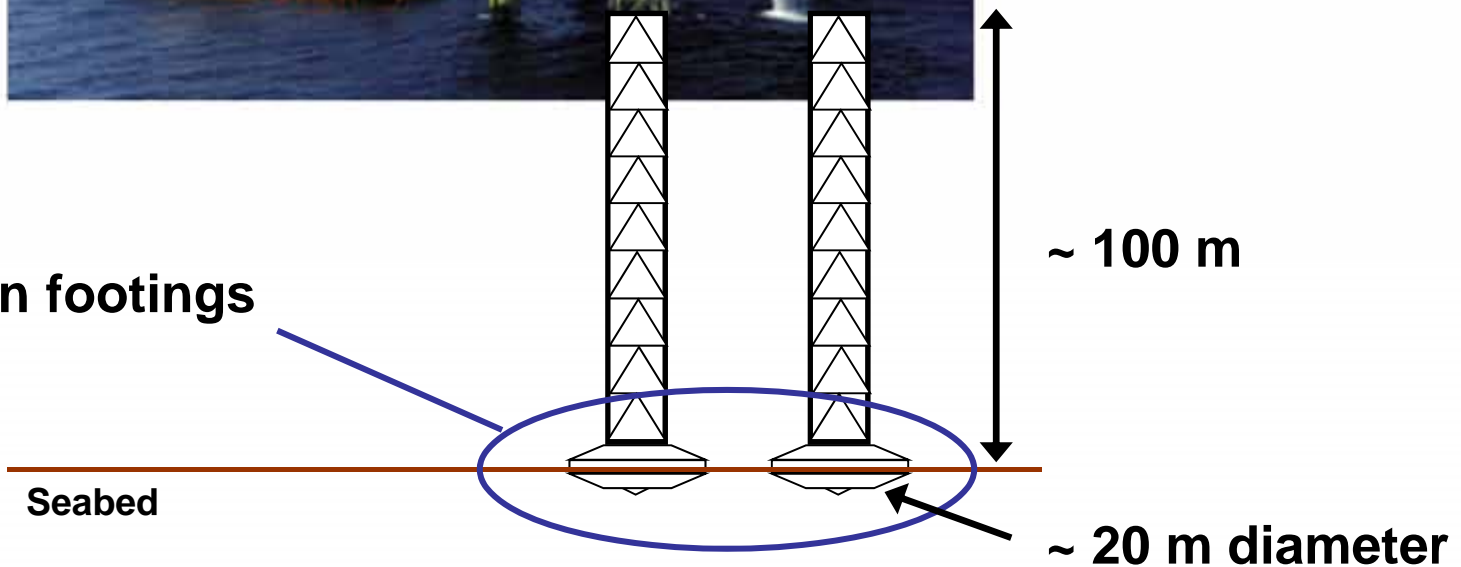


Spudcan footings

Seabed

~ 100 m

~ 20 m diameter



# Risks associated with jack-ups



- **In transit**
  - Ship impact, towline failure, flooding, capsized (legs 500 ft above the water line)
- **During installation**
  - High leg impact loads at touchdown, contact with other structures (pipeline, WHP), punch-through, ...
- **During operation**
  - Punch-through (not necessarily in the clear after installation!), leg sliding, excessive platform movement, ship impact, wave impact on hull, loss of foundation stability due to scour, rack/pinion failure

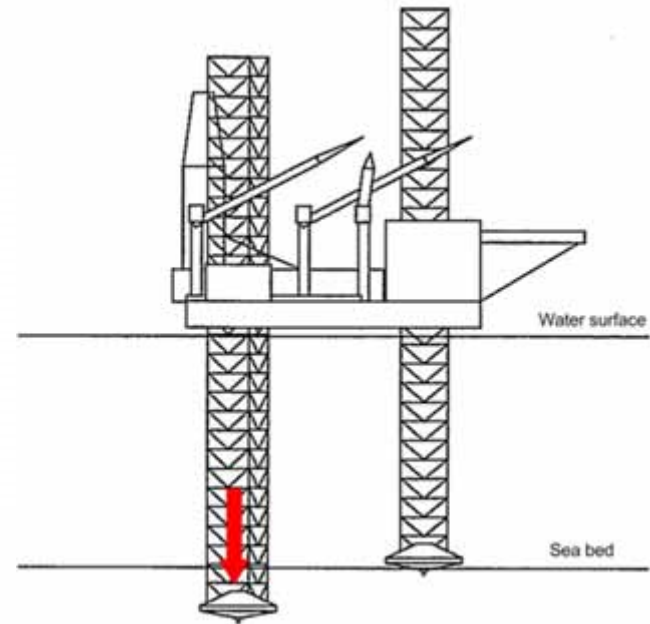
Jack-ups tend to be used to their operational and design limits

# Considerations, examples

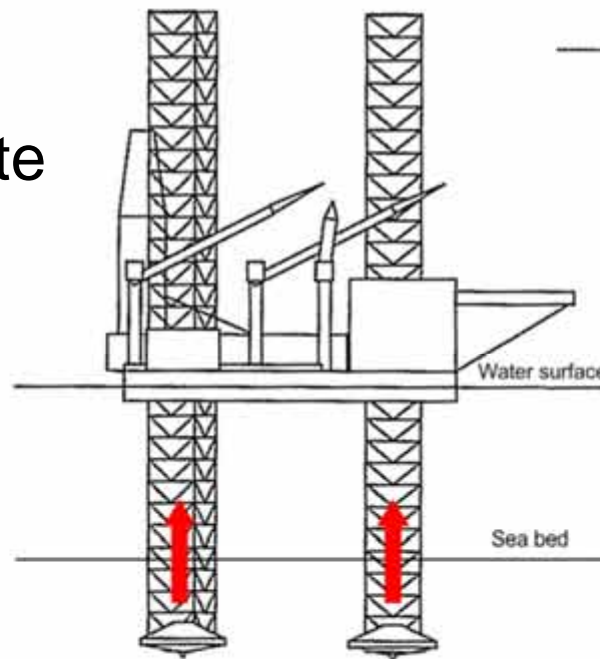


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- “Simple” installation
- Punch-through
- Rack Phase difference (RPD)



- Removal from site



Modified after Dean (2010)

# Installation on a sandy site



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Bearing capacity problem,  
but...

- Context of offshore jack-up platforms
- Footing penetration
- SI?

$\phi??$

(density, stresses, compressibility)

BC???



# Guidelines



- SNAME (2008)
  - ISO19905-1
- } Primarily aimed at site-specific assessment during operation

- InSafeJIP: guideline available for download (free)  
<http://insafe.woking.rpsplc.co.uk/download.asp>



Focus on SI workscope and procedures, jack-up installation

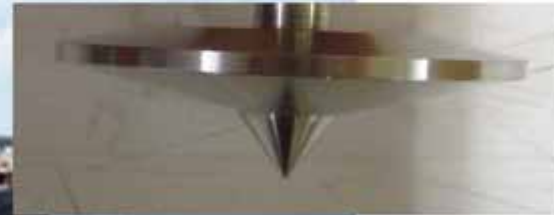
Use realistic  $\phi$ , account for mobilisation in BC



# Spudcan



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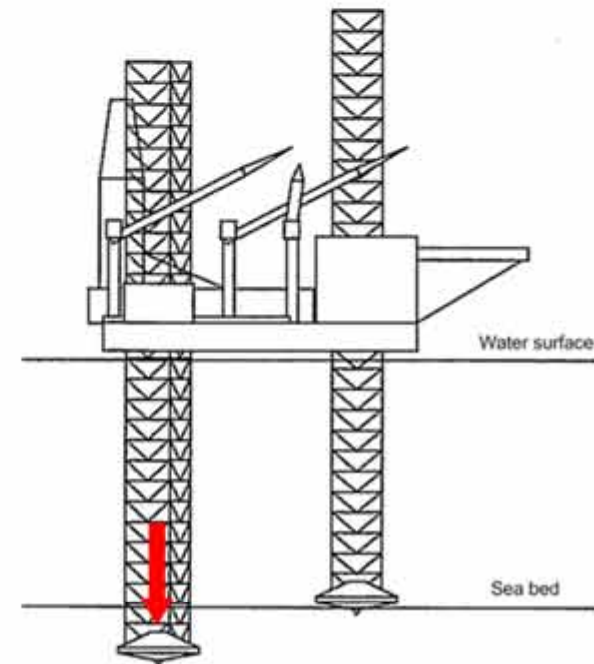
up to 10.0 m

# Motivation



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- Accurate, not conservative prediction required
- Prediction of vertical load-penetration curve
- Footing penetration, not placement
- Large diameter foundations
- Conical foundation profile
- SI data



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**Ultimate aim: direct correlation with piezocone**



# Bearing capacity

- Soil characteristics
- Dense sand -> little penetration
- Soft clay -> larger penetration  
(of the order of 20-30 m)  
-> soil backflow?

Where is the uncertainty?...



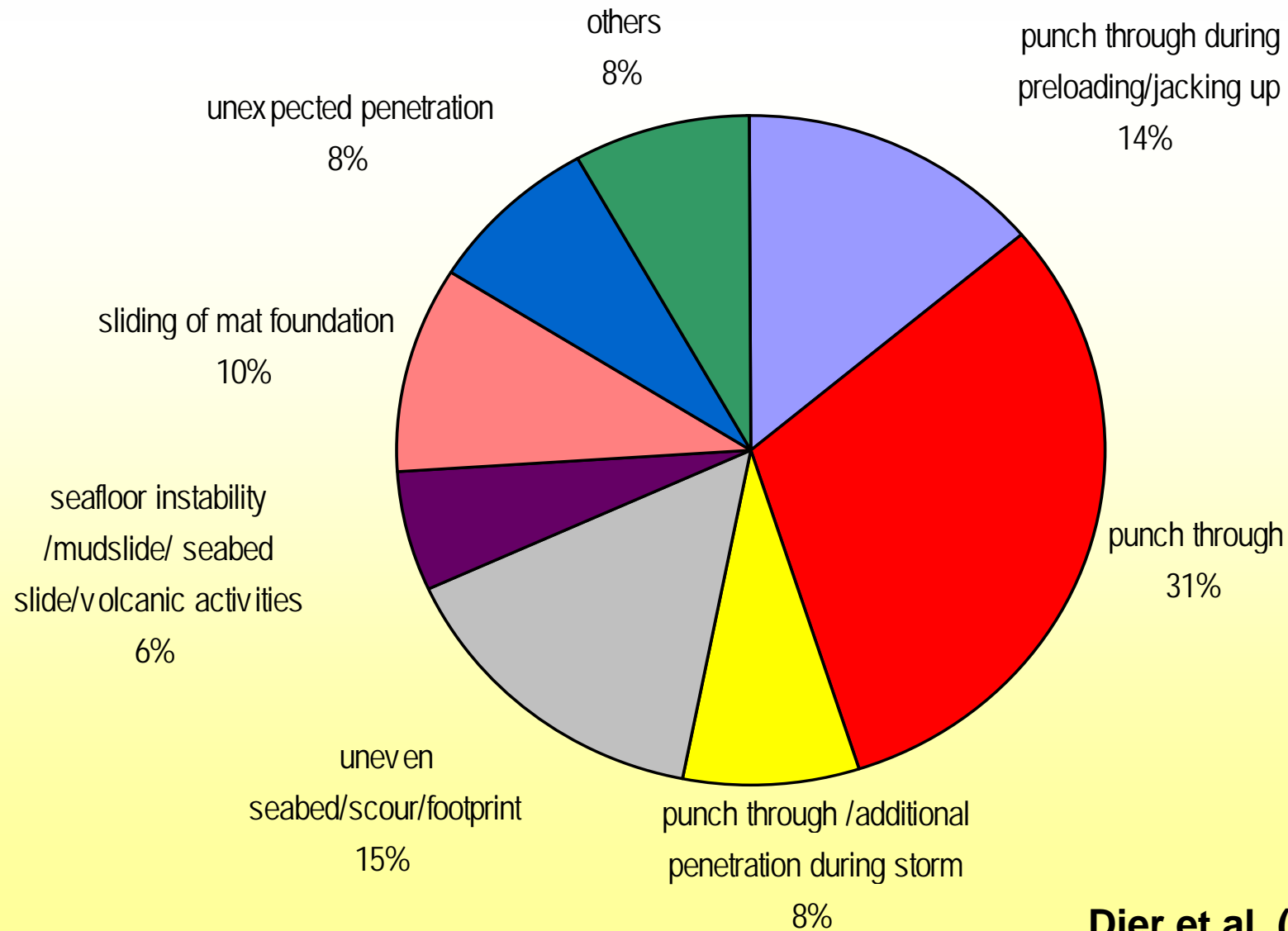
# “Simple” installation

Where is the uncertainty?

Real life scenario:

- Neither single sand nor single clay
- Carbonate soils
- Silts
- ...

# Jack-up foundation failure

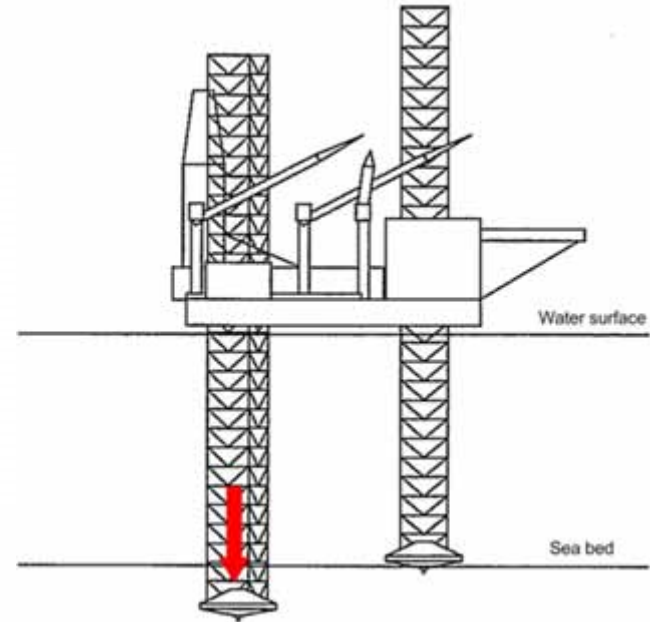


# Considerations, examples

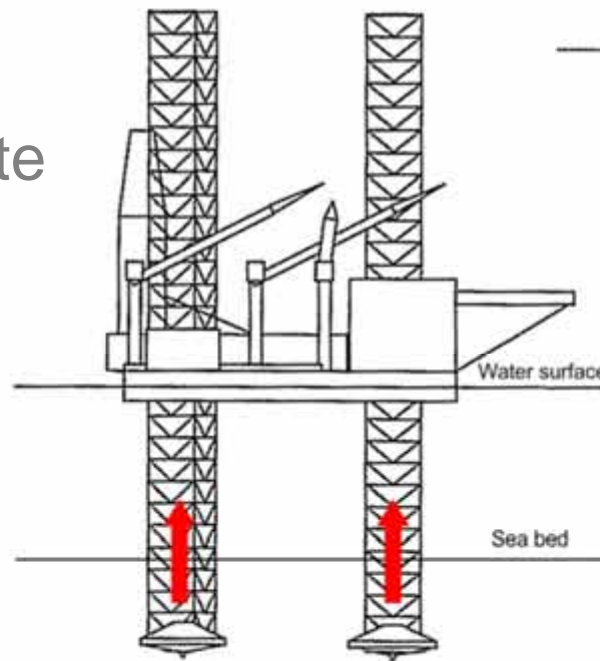


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- “Simple” installation
- Punch-through
- Rack Phase difference (RPD)



- Removal from site



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# Punch-through failure



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AD19, September 2002,  
Saudi Arabia



# Punch-through



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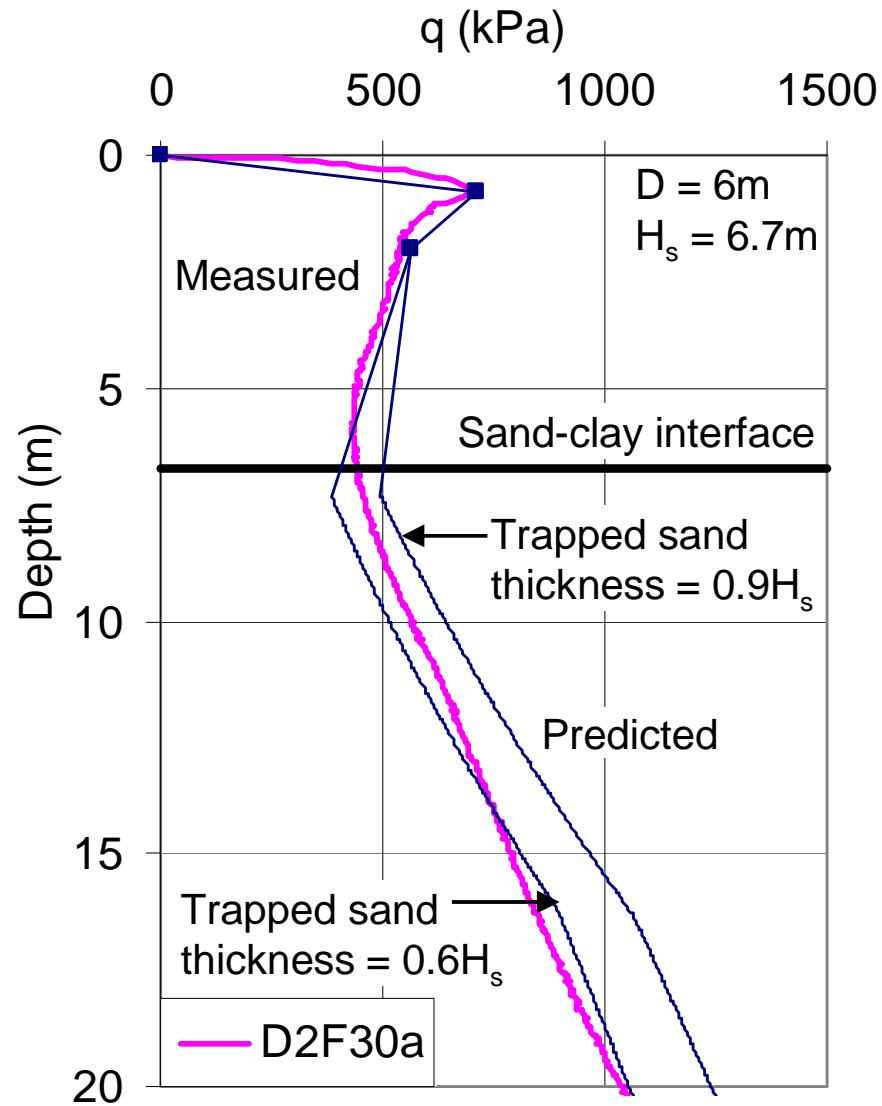


Maersk Victory, November 1996,  
South Australia





# Punch-through



(Lee 2009)

# Punch-through

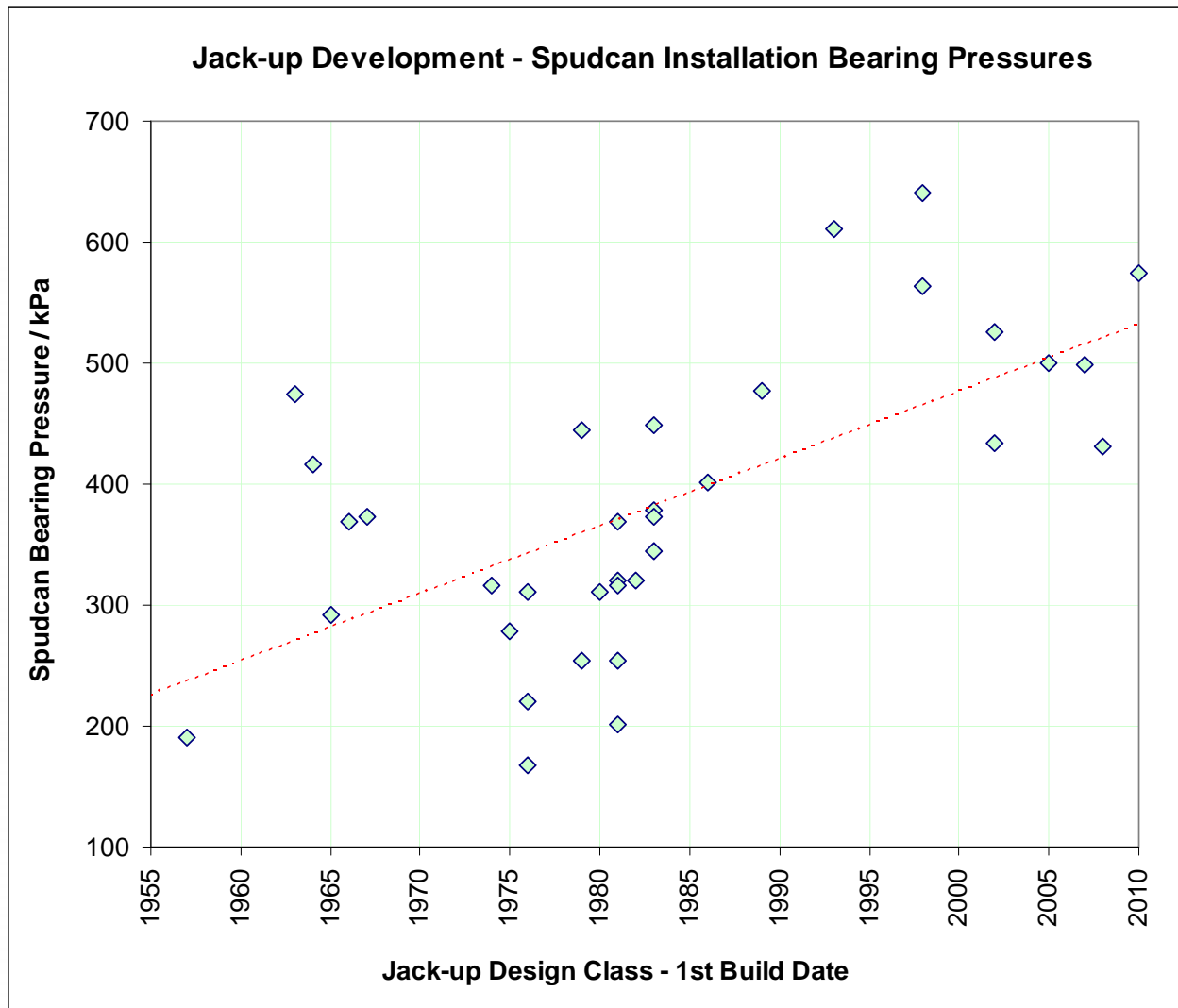


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- Uncontrolled
- Structural problems
  - Leg bending,
- Damage to leg-hull connection,
  - Failure of leg element(s),
  - Lost time, lost revenue, repairs,
  - Excessive penetration -> legs not long enough
  - ...
  - Collapse of rig

# Punch-through

**Added risk: Increasing bearing pressure**



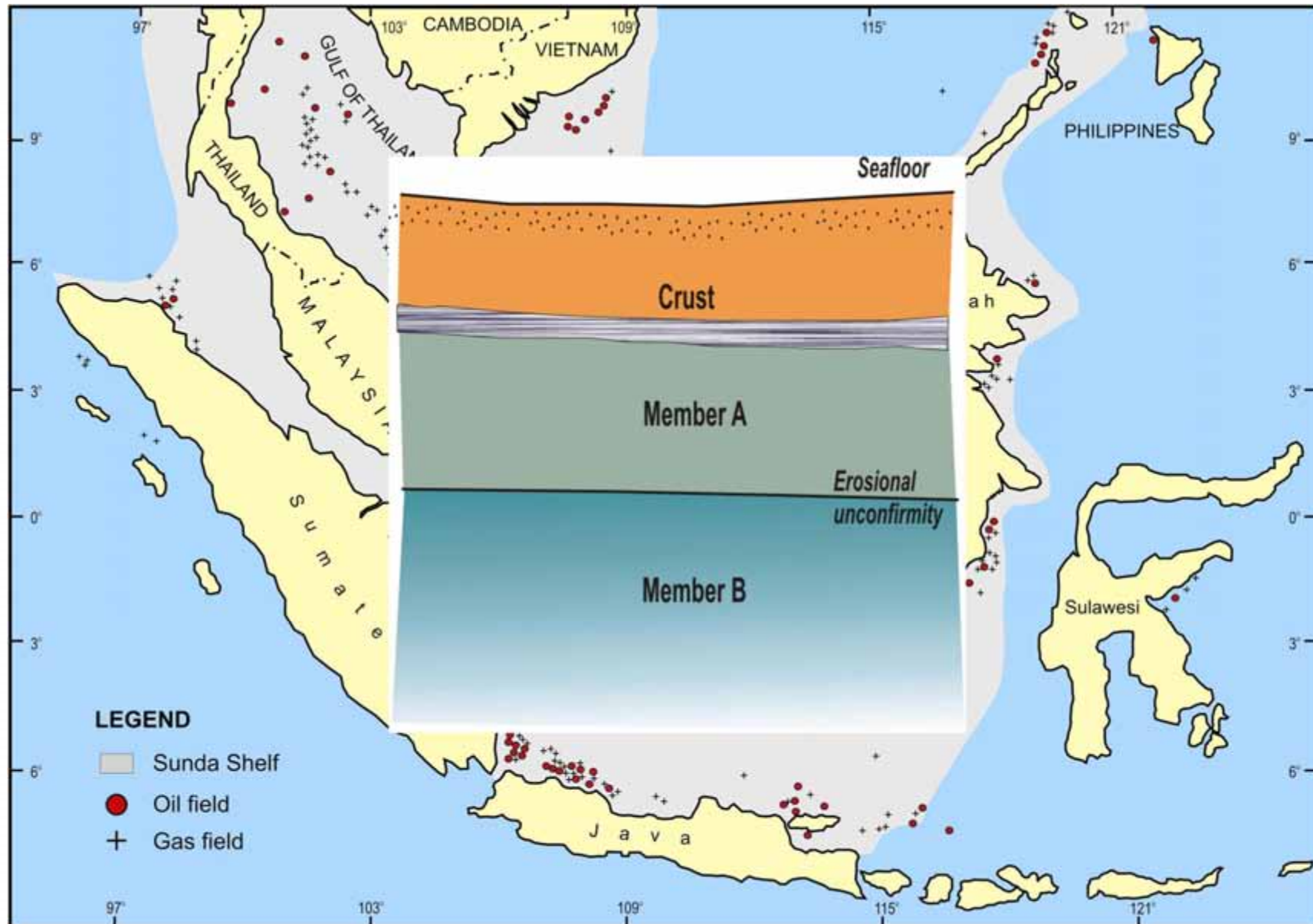
Osborne et al. (2006)

# Clay over clay, Sunda Shelf

Castleberry & Prebaharan (1985)

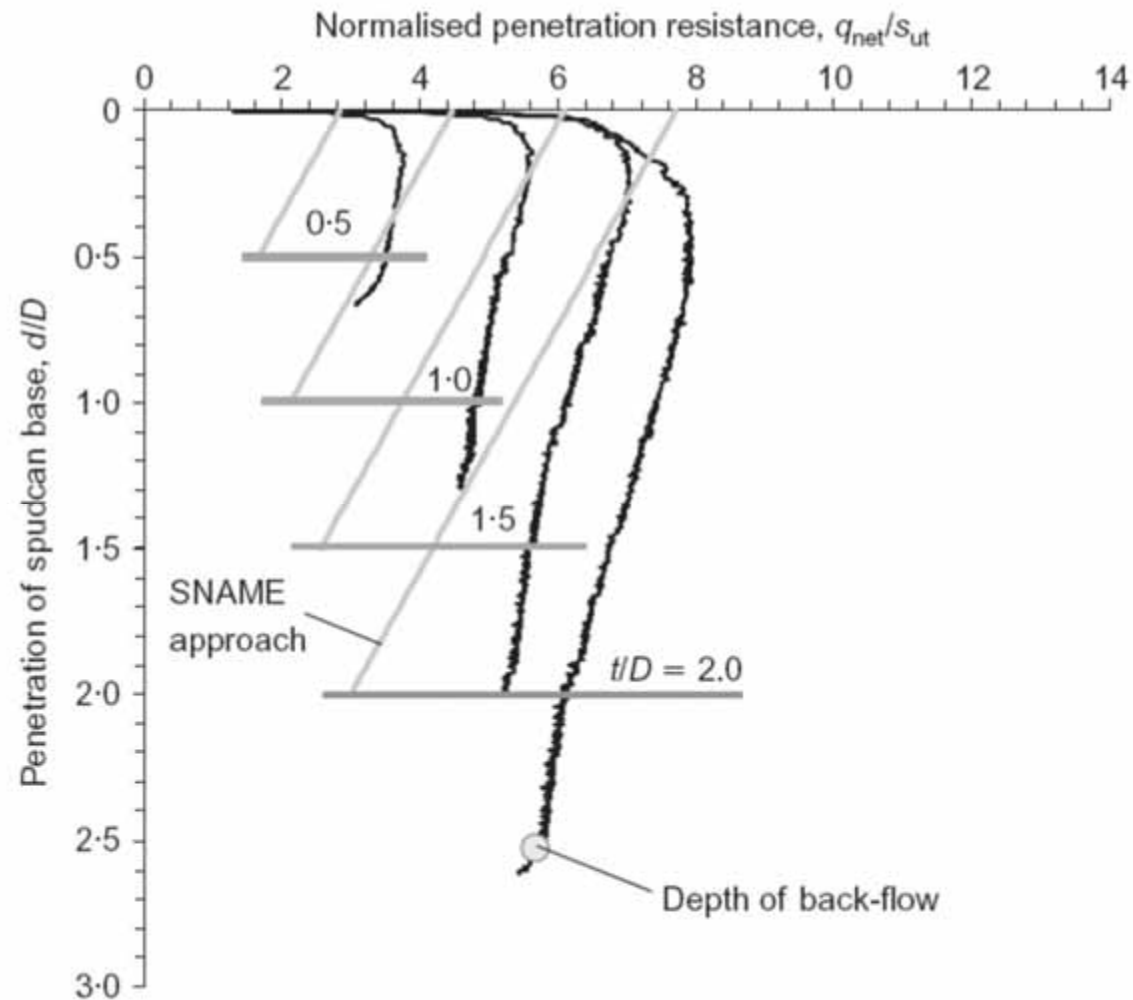


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# Punch-through: Clay over clay

## Comparison of finite element results with SNAME (2008)



# Punch-through: Sand over clay



SNAME (2008):

Two recommended methods

- Punching shear method
- Projected area method

*“although this method can provide reasonable quantitative estimates on leg penetration, it may not be based on a physically correct model”*

Input: best estimate of soil strength parameters

- > Bearing resistance at every prescribed embedment using either one of the two methods with a safety factor of unity
- > Assess punch-through potential based on predicted bearing resistance-depth profile and target preload

# Punch-through, sand over clay



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Existing methods (incl. those in SNAME 2008)

are based on

- wished in place footing and
- one failure mechanism

- is that correct?

# Punch-through, sand over clay



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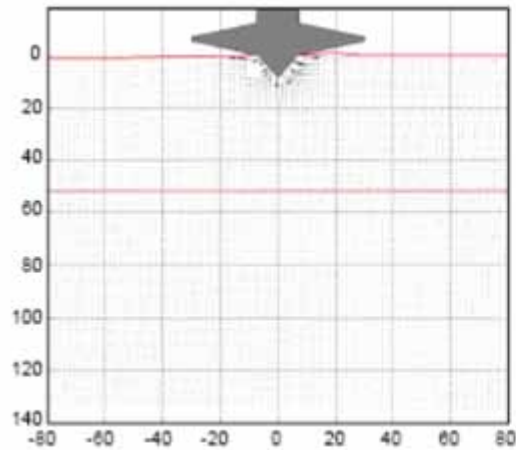


# Punch-through

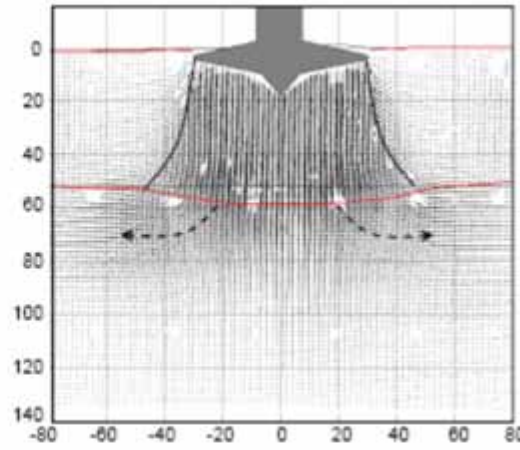
Sand over clay (Teh et al. 2008)



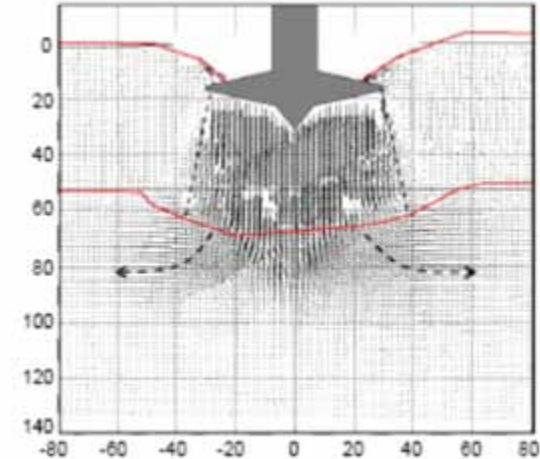
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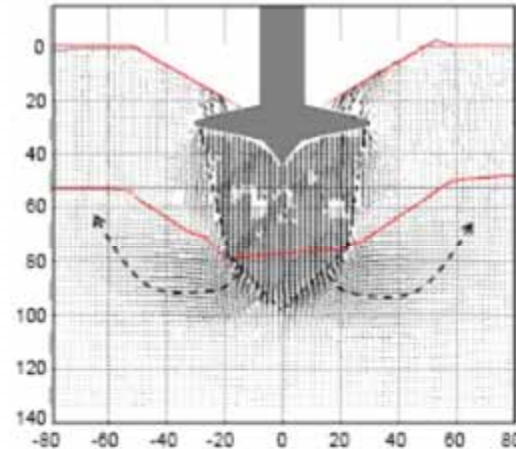
(a) Phase A – Full spigot penetration



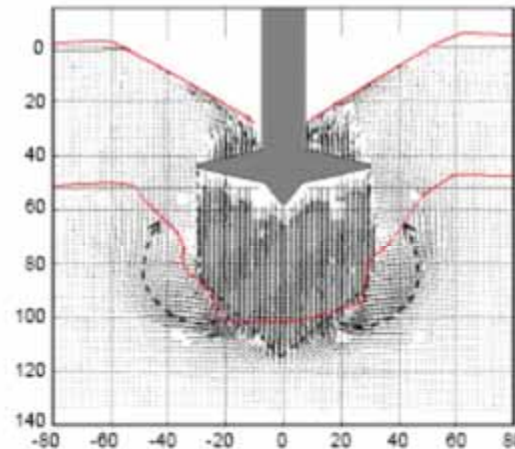
(b) Phase B – Peak resistance,  $q_{peak}$



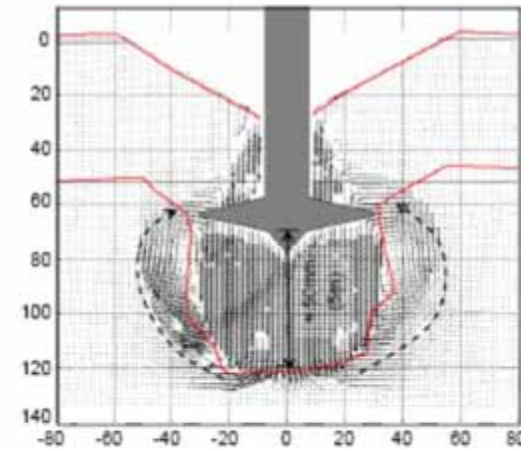
(c) Phase C – Reduced load



(d) Phase D – Second smaller peak



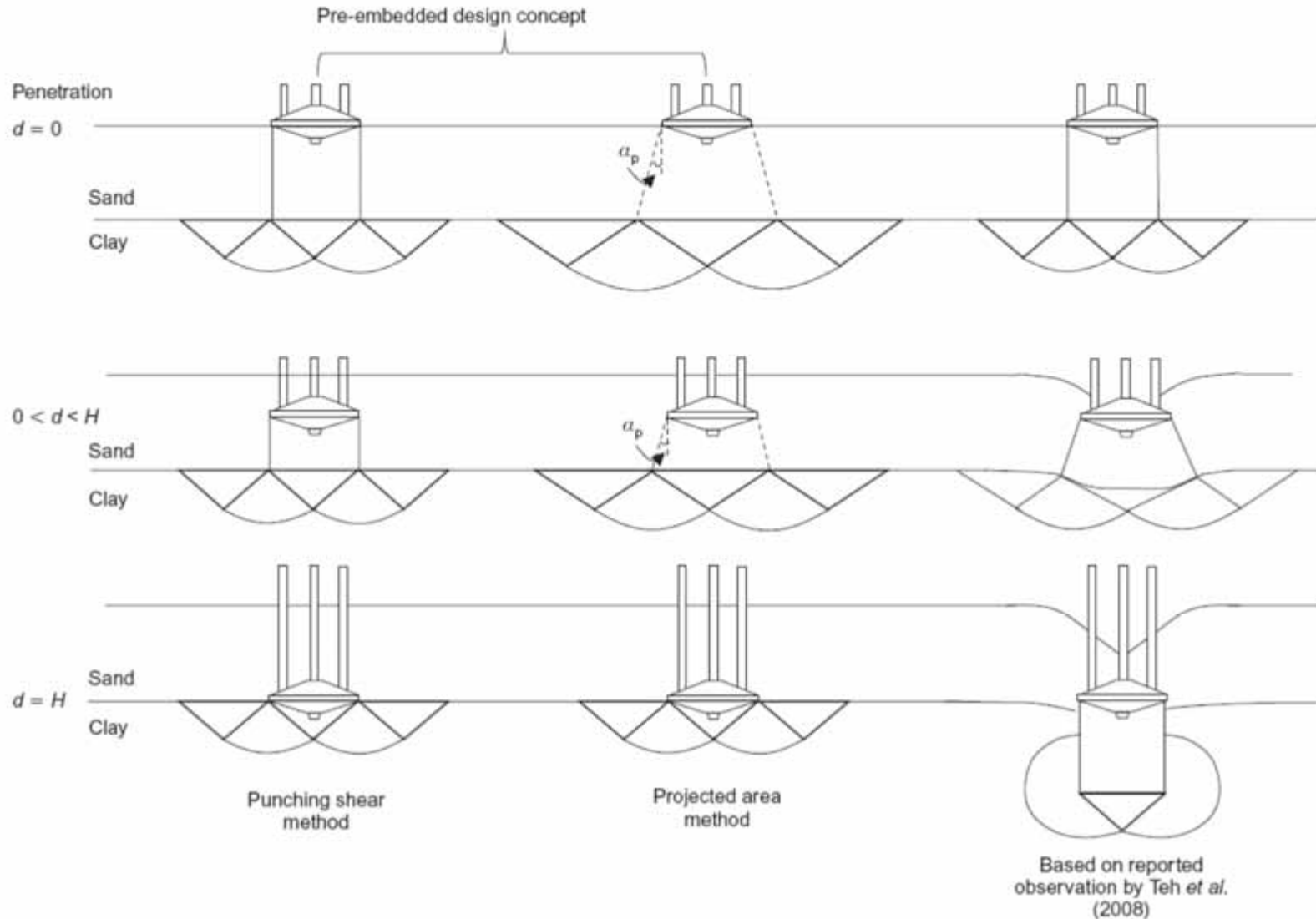
(e) Phase E – Penetrating clay layer



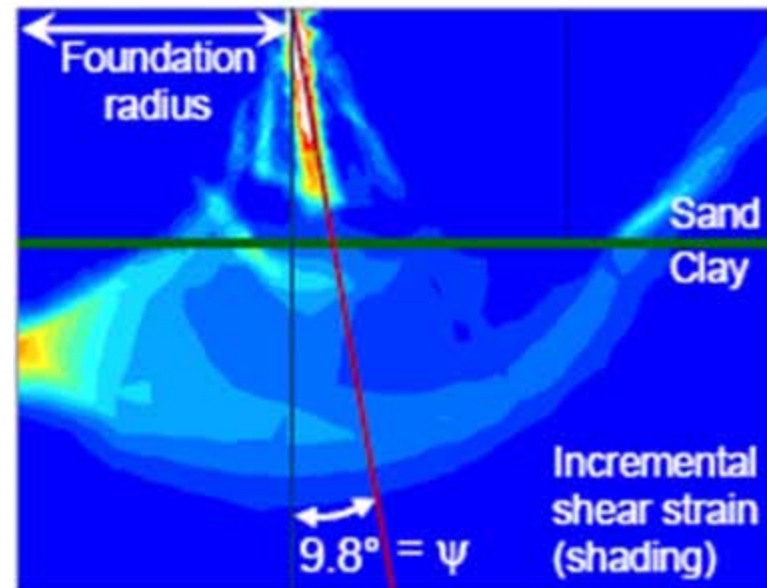
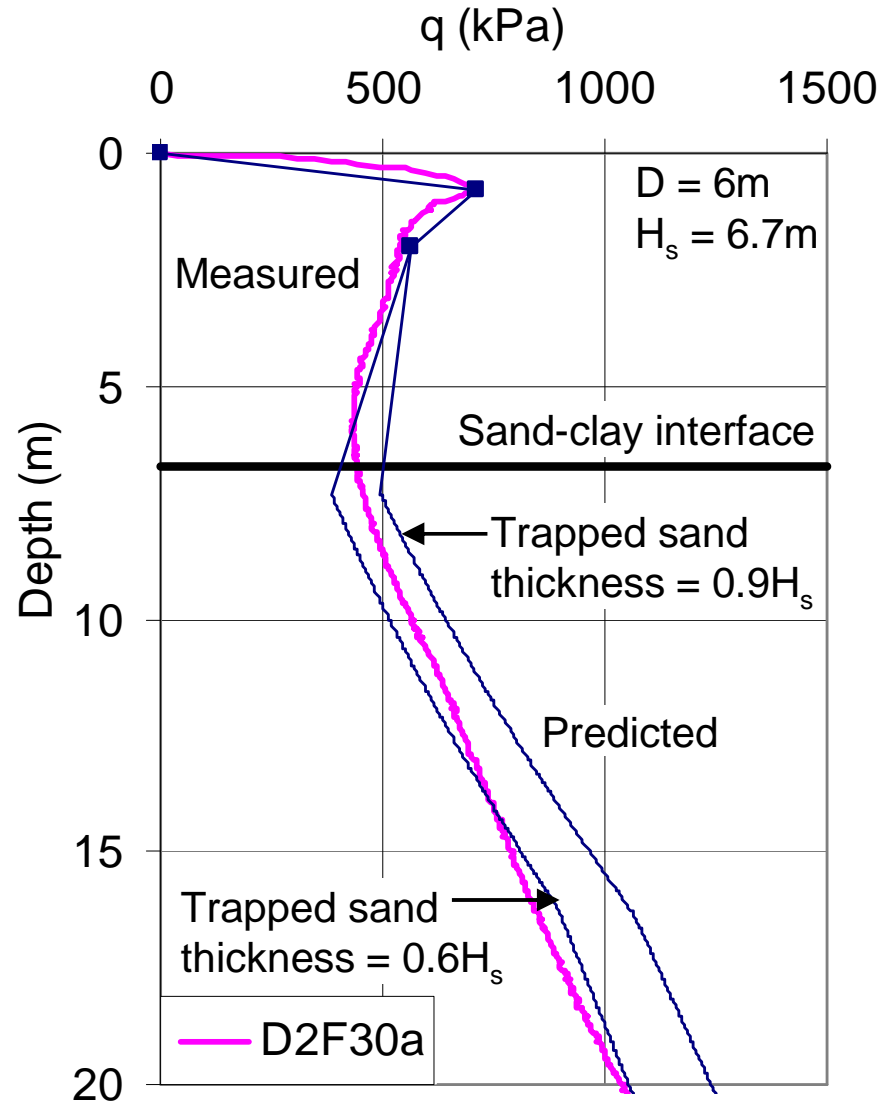
(f) Phase F – Final recorded penetration

# Punch-through, sand over clay

## Comparison of failure mechanisms (Teh et al. 2010)



# Punch-through



# Recent developments



## Punch-through sand over clay

Teh, K.L., Cassidy, M.J., Leung, C.F., Chow, Y.K., Randolph, M.F., Quah, C.K. (2008). Revealing the bearing failure mechanisms of a penetrating spudcan through sand overlaying clay.

*Géotechnique*, Vol. 58, No. 10, pp. 793-804.

Lee, K.K., Randolph, M.F., Cassidy, M.J. (2009). New simplified conceptual model for spudcan foundations on sand overlying clay soils. *Proc. 41<sup>st</sup> Offshore Technology Conference*, Houston, OTC-20012.

Teh, K.L., Leung, C.F., Chow, Y.K., Cassidy, M.J. (2010). Centrifuge model study of spudcan penetration in sand overlying clay. *Géotechnique*, Vol. 60, No. 11, pp. 825-842.

## Punch-through clay over clay

Hossain, M.S. and Randolph, M.F. (2010). Deep-penetrating spudcan foundations on layered clays: centrifuge tests. *Géotechnique*, Vol. 60, No. 3, pp. 157-170.

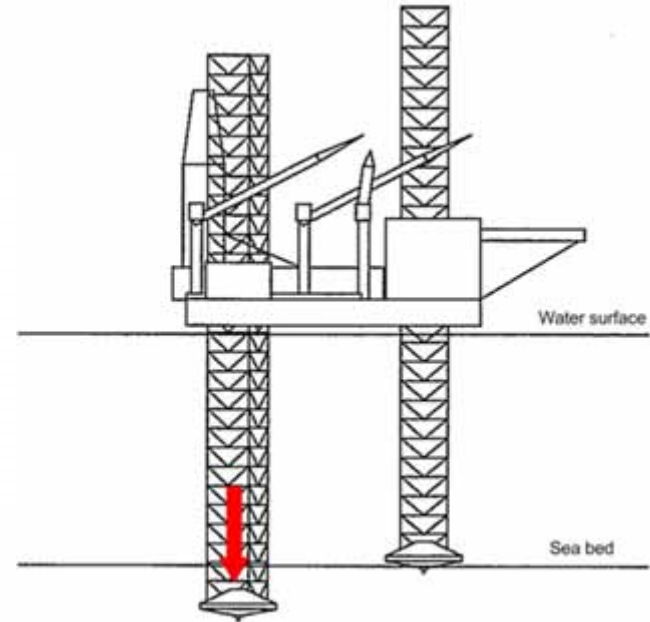
Hossain, M.S. and Randolph, M.F. (2010). Deep-penetrating spudcan foundations on layered clays: numerical analysis. *Géotechnique*, Vol. 60, No. 3, pp. 171-184.

# Considerations, examples

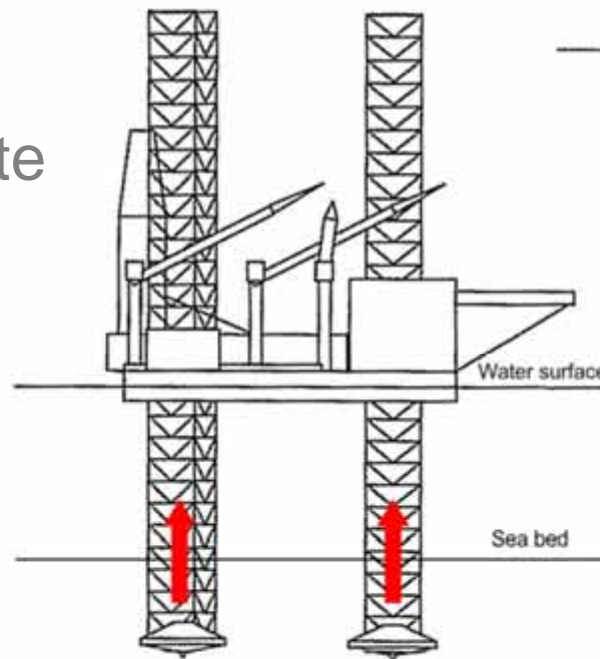


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- “Simple” installation
- Punch-through
- Rack Phase difference (RPD)



- Removal from site



Modified after Dean (2010)

# Rack phase difference (RPD)



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- **What is RPD?**
  - **“Measurable difference in the vertical position of the chords relative to each other within an individual leg”**

Nowak & Lawson (2005)
  - **Alerts to potential problems!**

# Rack phase difference (RPD)



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**Why is it important?**

**GSF High Island II**  
after Hurricane Rita



**Sharples (2008)**

# Rack phase difference (RPD)



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**GSF High Island III**  
after Hurricane Rita

**Sharples (2008)**



# Rack Phase difference



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... a measure of how “unhappy” the rig is

Typical situations where RPD occurs:

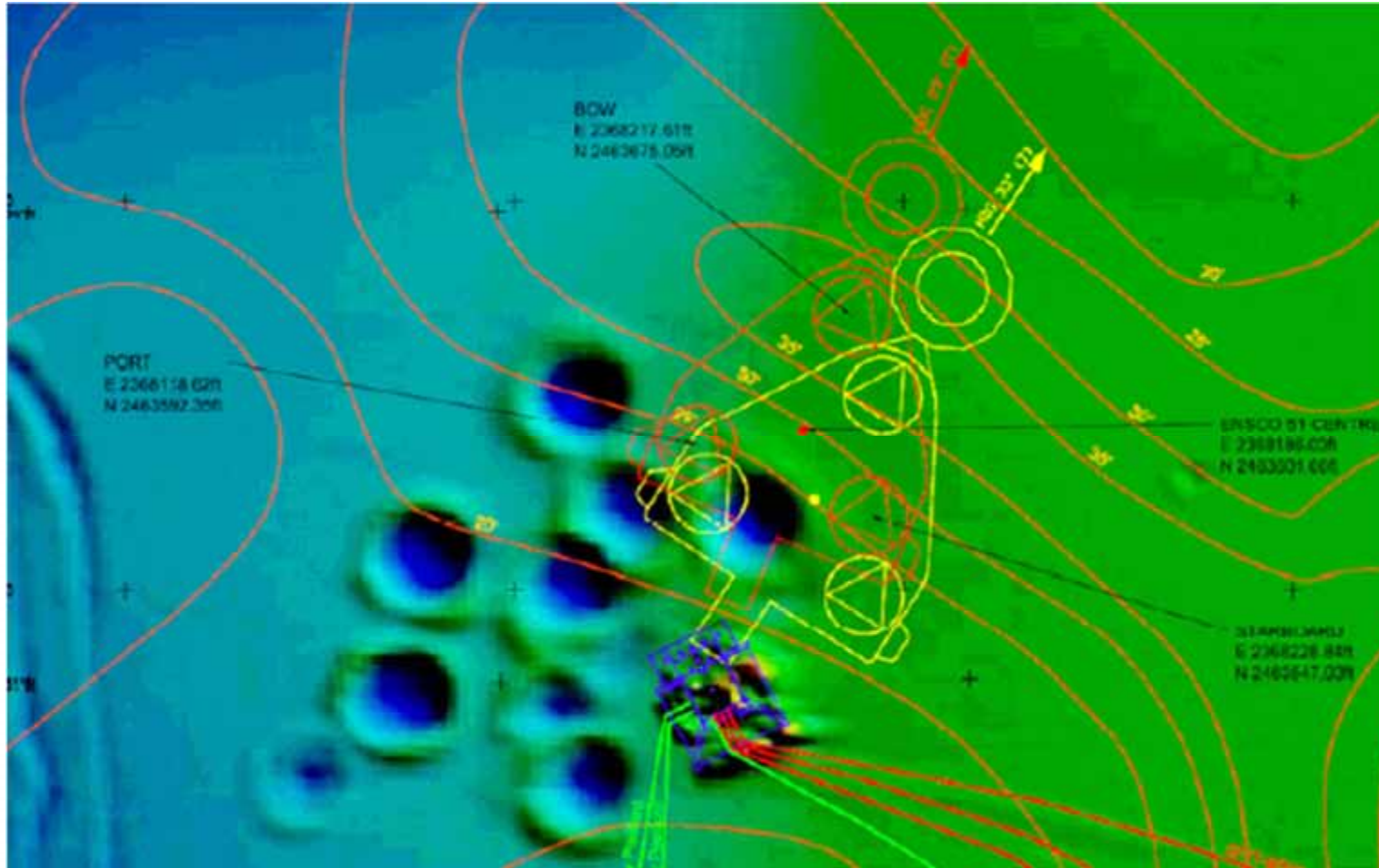
- Existing footprints
- Sloping or uneven seabed (hard spots)
- Scour (leading to uneven seabed)
- Rapid penetration / punch-through

Nowak & Lawson (2005)

# Existing footprints



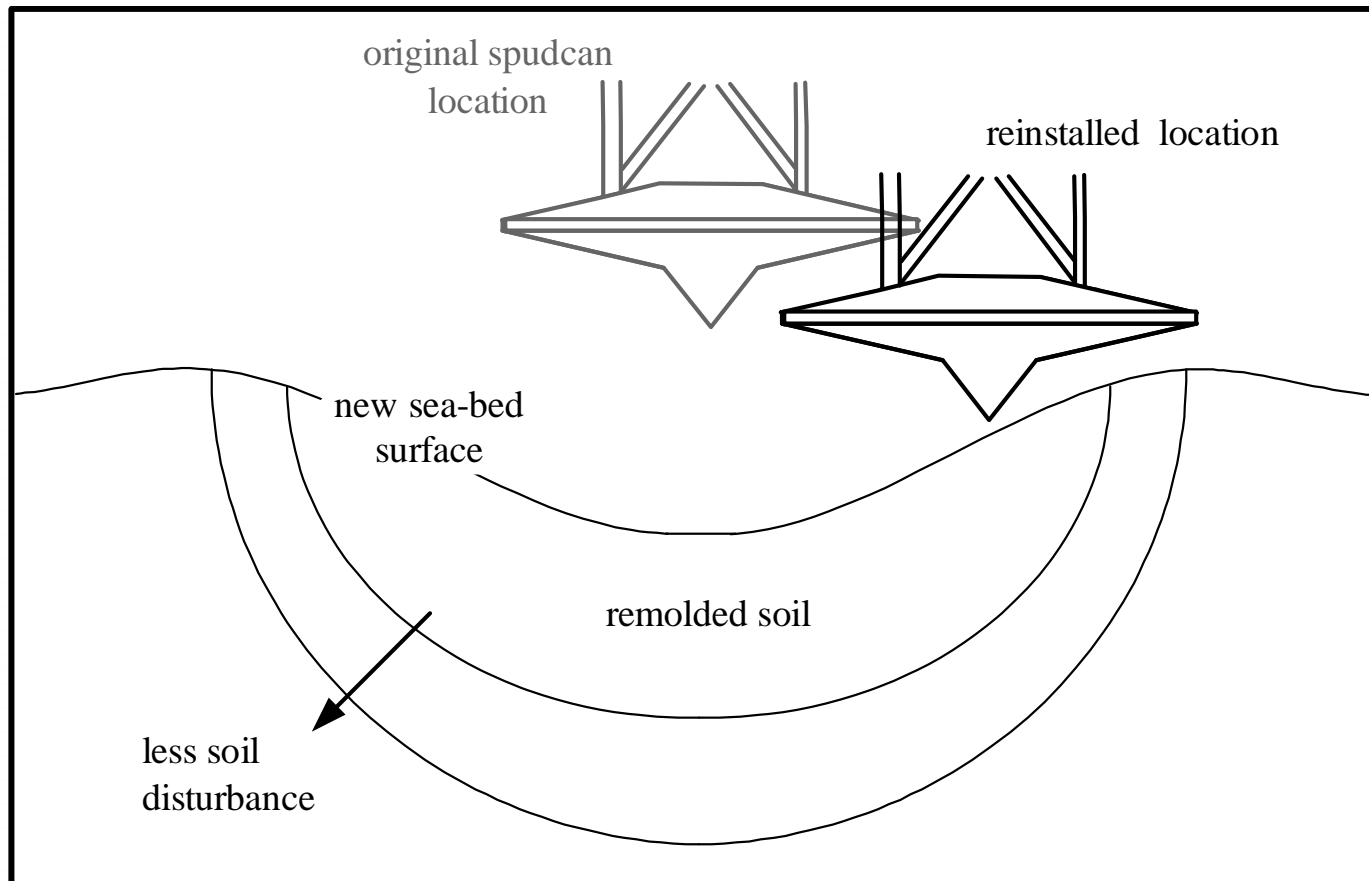
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Nowak et al. (2008)



# Soil characteristics at existing footprints



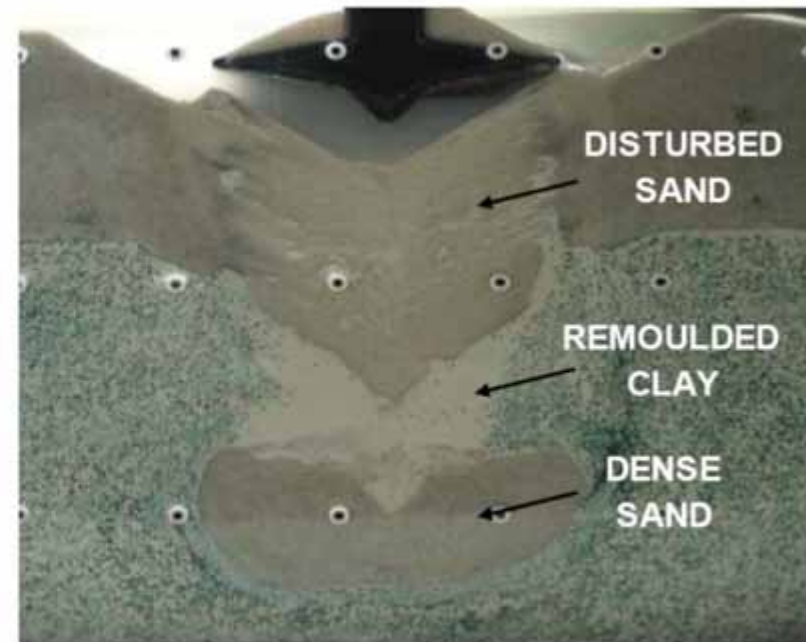


# Soil characteristics at existing footprints

Change in sand over clay soil profile (Teh 2006)



(a) Prior to spudcan installation



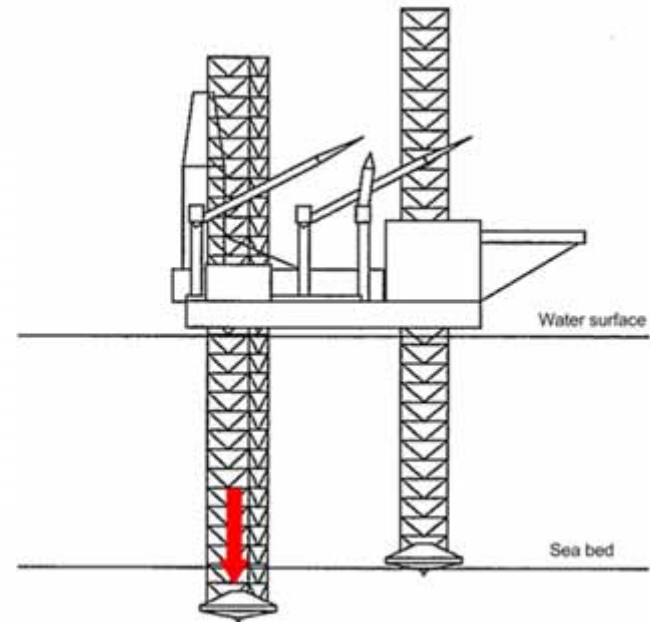
(b) After spudcan extraction

# Considerations, examples

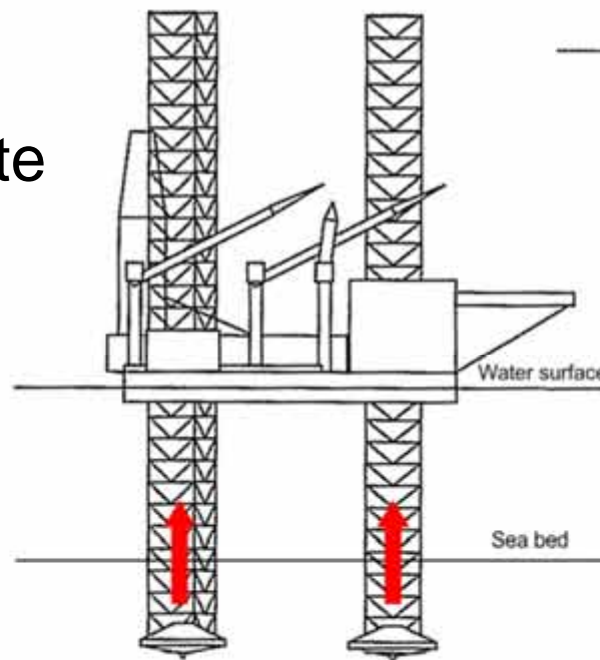


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- Rack Phase difference (RPD)

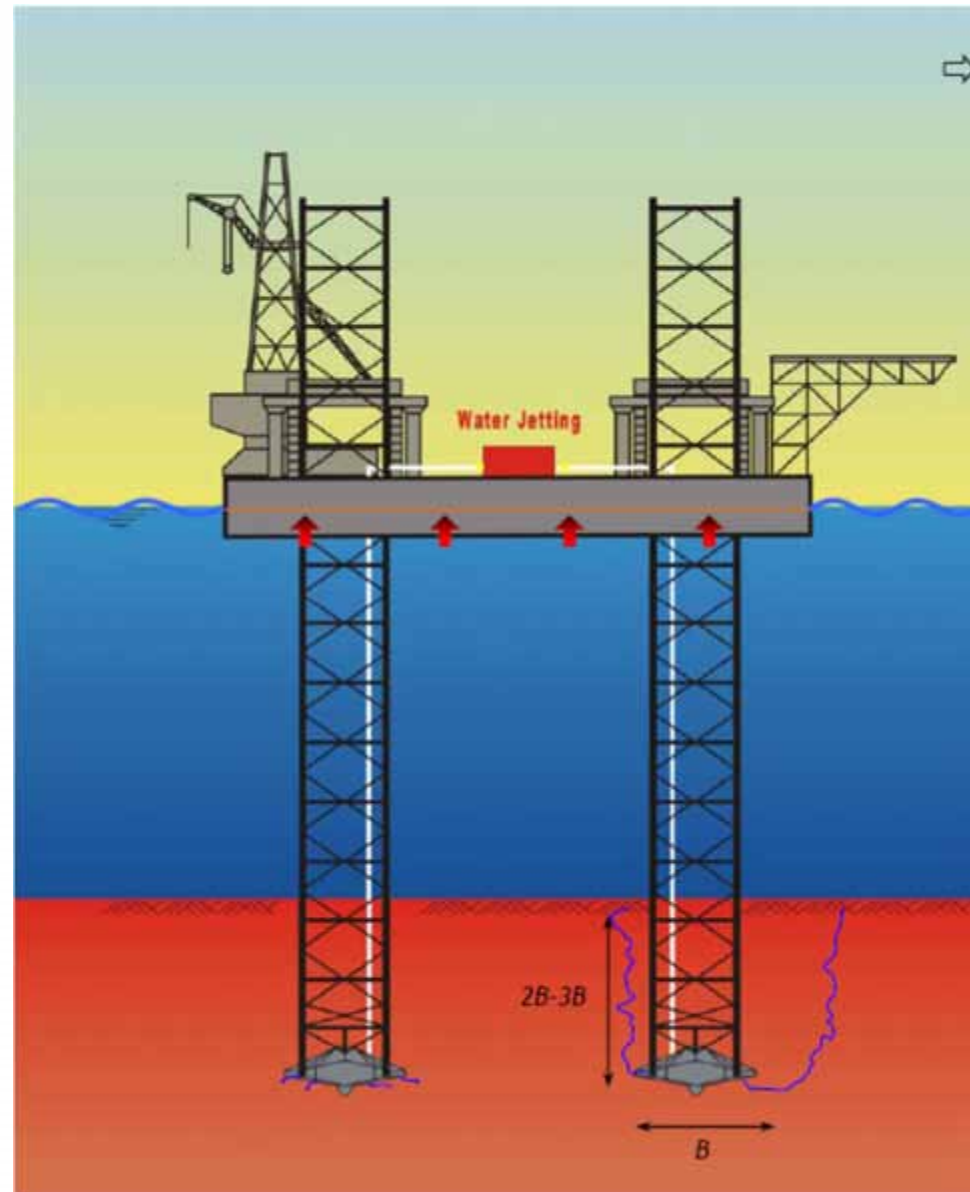


- Removal from site



Modified after Dean (2010)

# Spudcan extraction with jetting



Purwana et al. (2008)

# Spudcan extraction with jetting

Experiments carried out in the UWA geotechnical centrifuge



Gaudin et al. (2011)

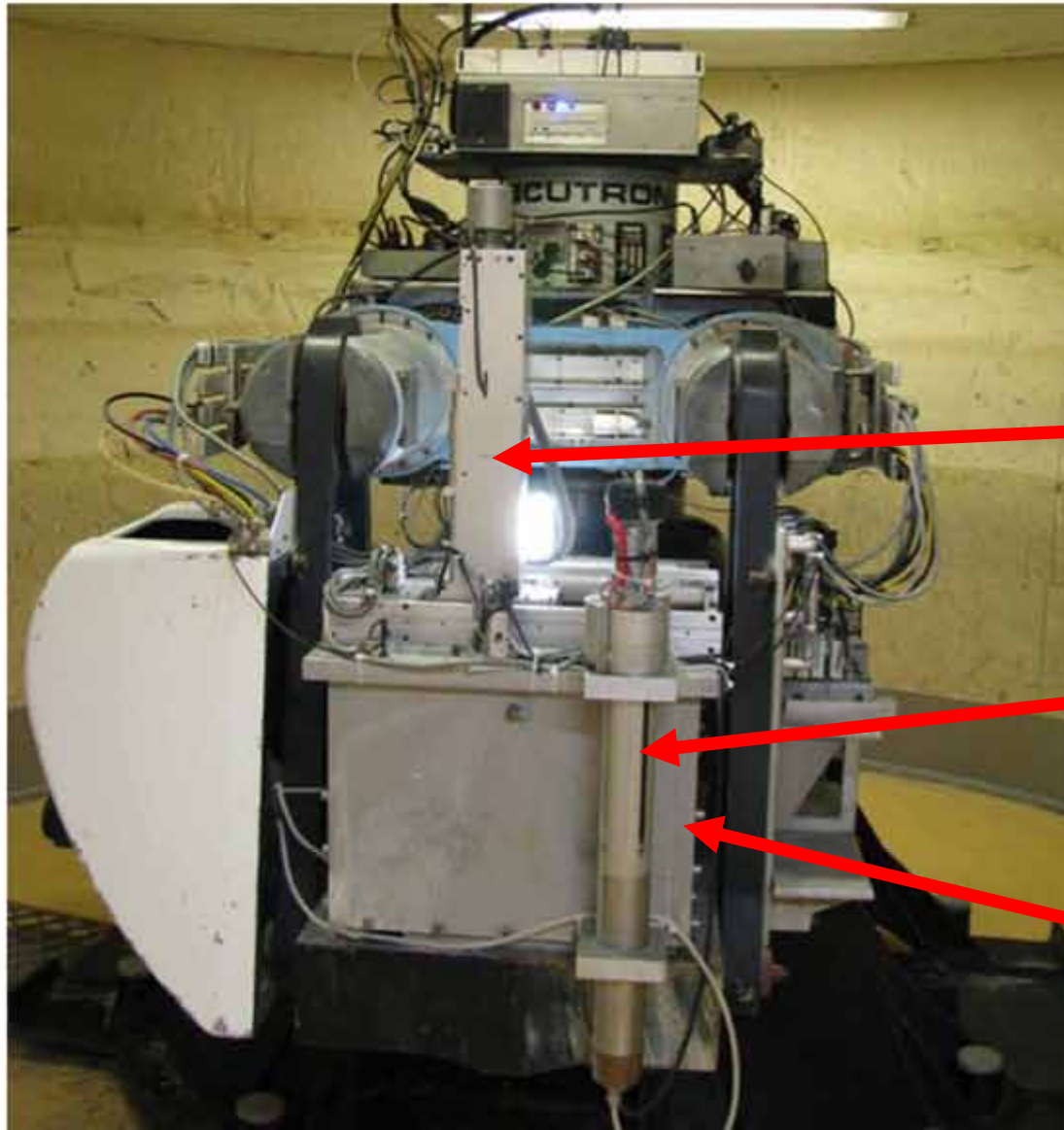
# Centrifuge experiments



- Numerous field experiments offshore not feasible
- True scale model
- Similitude to prototype
- Carefully controlled conditions
- Enhanced g level



# Centrifuge experiments

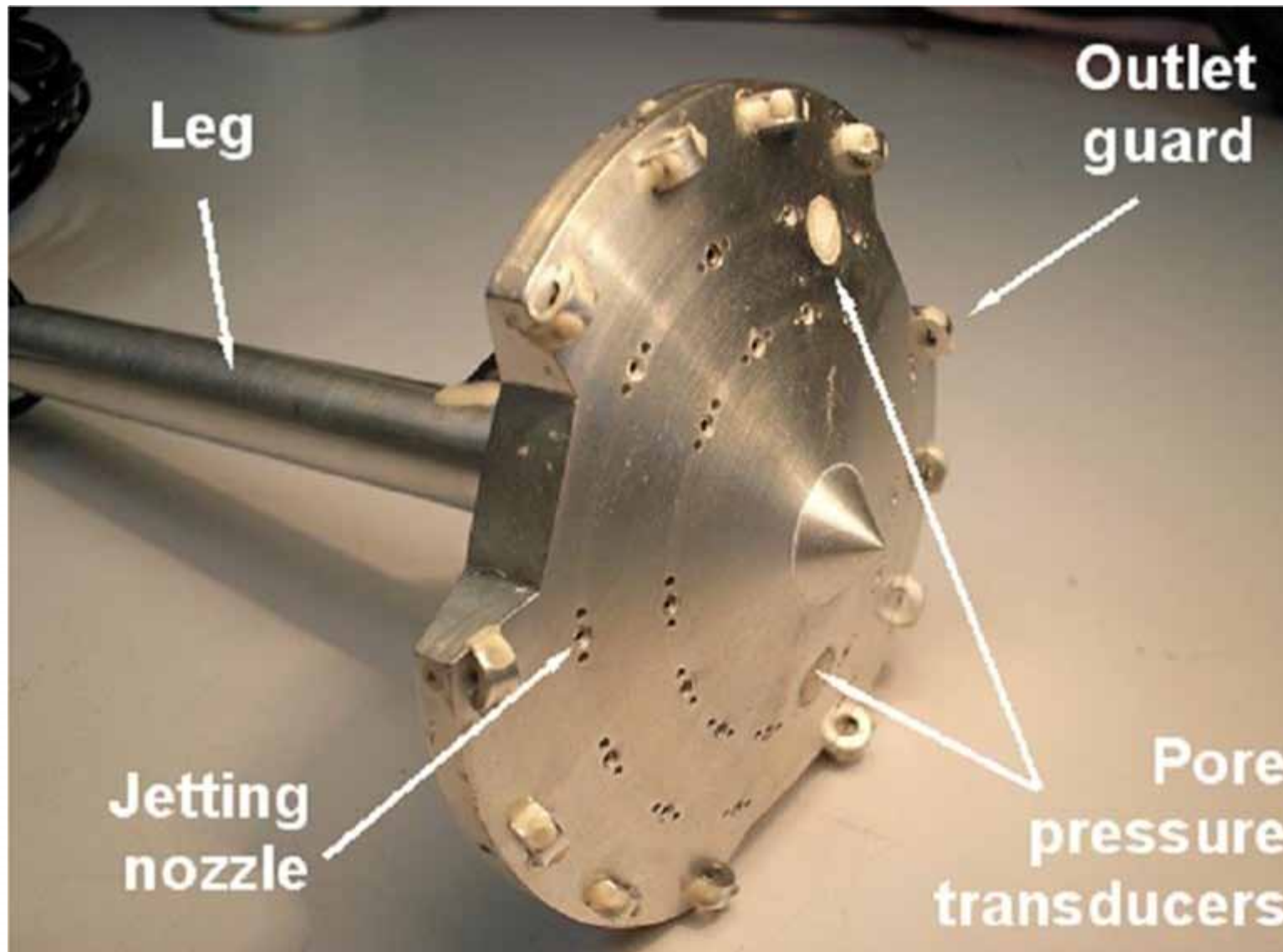


2D actuator

Syringe pump

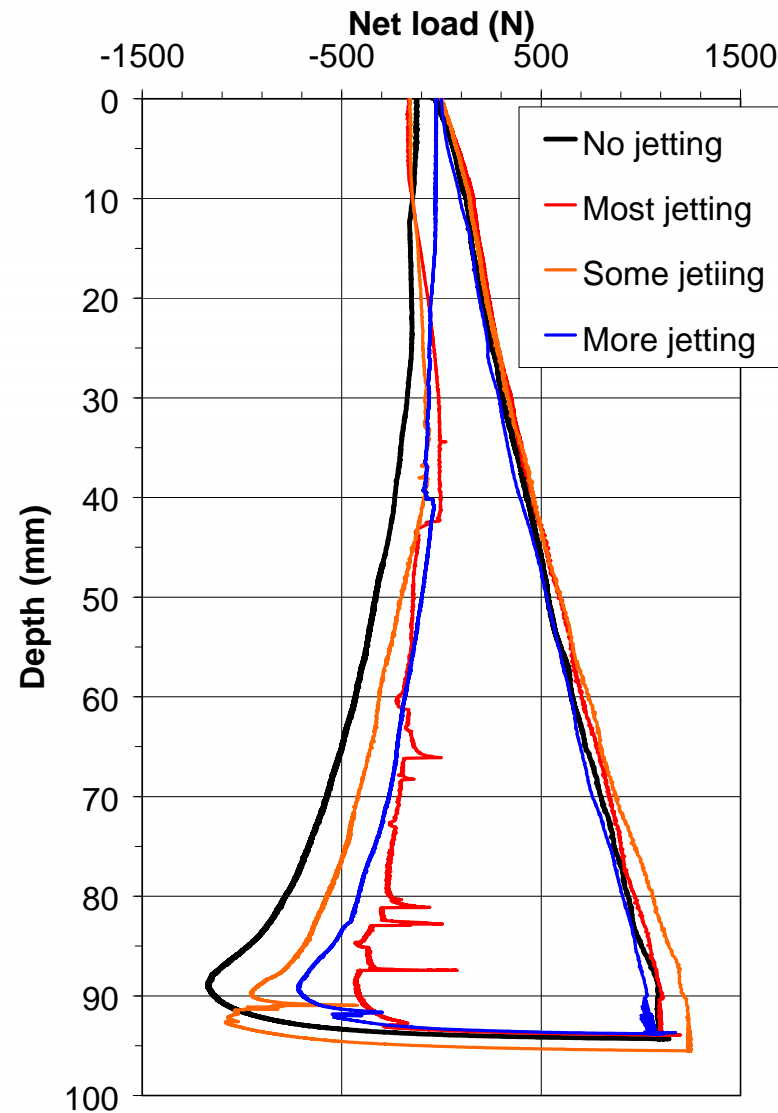
Strongbox

# Centrifuge model



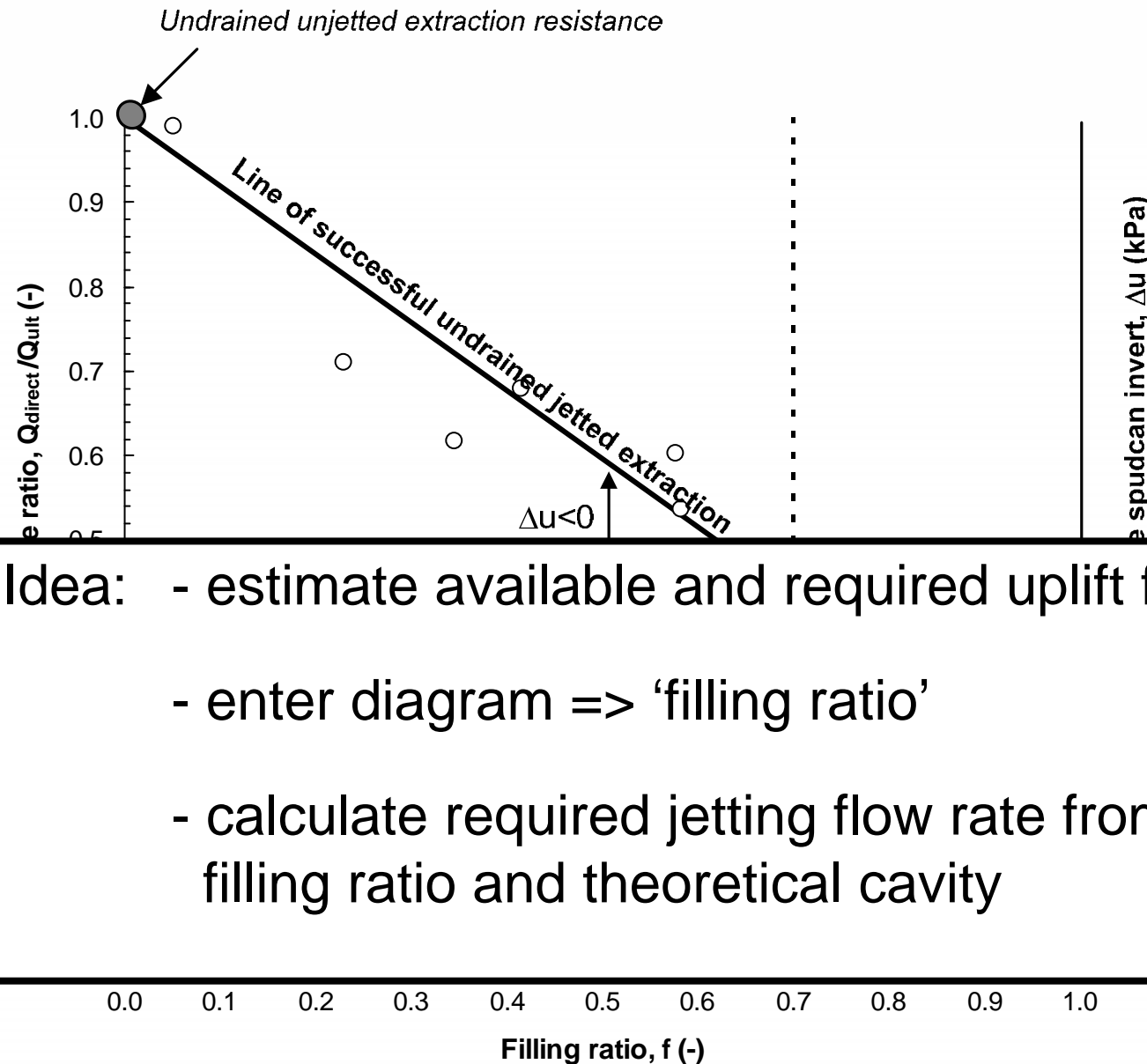
# Spudcan extraction with jetting

Experiments carried out in the UWA geotechnical centrifuge



# Conceptual framework

Bienen et al. (2009)



- Idea:
- estimate available and required uplift force
  - enter diagram  $\Rightarrow$  'filling ratio'
  - calculate required jetting flow rate from required filling ratio and theoretical cavity

# Themes



- Examples of carbon sequestration in ocean spaces
  - Sleipner West
  - Gorgon
- Geotechnical considerations in the context of geo-sequestration of CO<sub>2</sub> in the offshore environment
- “Ship design”: Mobile jack-up drilling rigs
- Offshore wind energy installation

# Offshore wind energy



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- Foundation concepts  
“exported” from  
onshore experience
- Differences in scale
- Differences in logistics



Offshore wind turbine under construction

# Offshore wind energy



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- Differences in loading
- ? Applicability of methods?
- ⇒ Development of appropriate design methods
- ⇒ Development of novel foundation concepts



Alpha Ventus



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Thank you

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Questions?